

**The European Union  
Emissions Trading Scheme.  
Background, lessons learnt & perspectives**

**University of New South Wales**

**“Emissions Trading for Australia: Lessons learnt from Europe”**

**Sydney – 17 March 2008**

**Dr. Felix Chr. Matthes**

- **Background on the EU ETS**
- **The first (pilot) phase from 2005 to 2007 and phase 2 from 2008-2012**
- **Lessons learnt & recent experiences from phase 2**
- **The revision of the scheme**

# The European Union Emissions Trading Scheme (1)

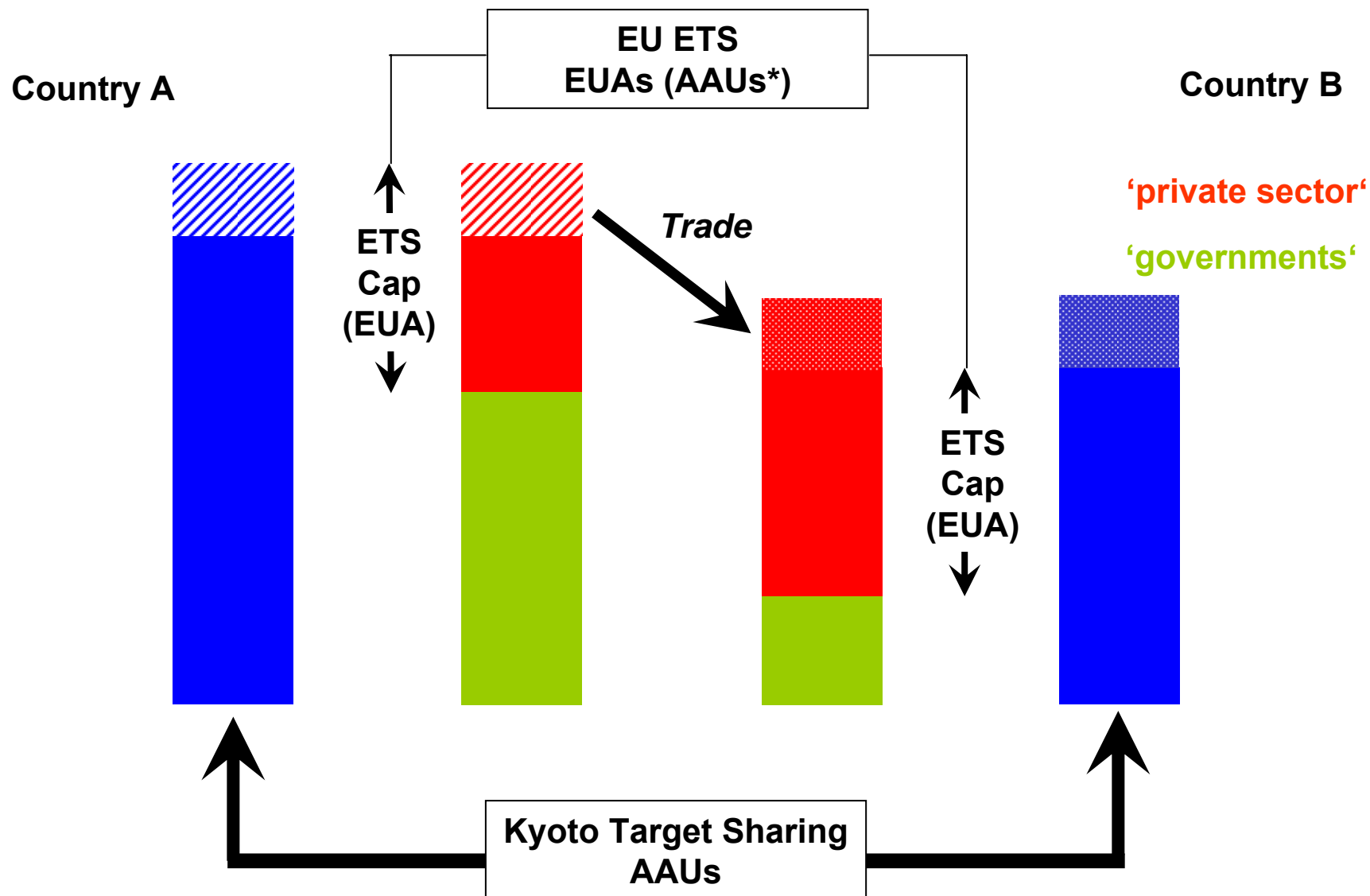
- **27 participating countries**
  - **GDP 12,253 bn € in 2007 (= 20,045 bn AUD)**
  - **Population 495 mln**
  - **Internal (liberalized) market for energy**
  - **scope 44.5% of total GHG emissions**
- **Downstream scheme for CO<sub>2</sub> from stationary sources**
  - **Installation-based**
  - **Power generation & selected industries**
  - **2,123 Mt CO<sub>2</sub> covered in 2005**
  - **2,207 Mt CO<sub>2</sub> extended scope CO<sub>2</sub>, +60 Mt CO<sub>2</sub>-e N<sub>2</sub>O (from 2008/2013) and ~150 Mt aviation (from 2013)**
- **Multi-period scheme**
  - **Pilot phase 2005-2007, Phase 2 2008-2012 (= Kyoto Phase), Phase 3 2013-2020**
  - **Tight schedule for take-off**

# The European Union Emissions Trading Scheme (2)

- **Characteristics**
  - Full flexibility (banking / borrowing) within a period, no banking from pilot phase to phase 2
  - Penalty of 40 €/t CO<sub>2</sub> (by 2007), 100 €/t CO<sub>2</sub> (from 2008), no buy-out, no safety valve
  - Cap & allocation left to the Member States (National Allocation Plans), approval by the European Commission
  - Ceilings for auctioning ( $\leq 5\%$  in pilot phase and  $\leq 10\%$  in phase 2)
- **National Allocation Plans (NAP)**
  - Total amount of allowances to be allocated
  - Allocation to installations
  - Use of project credits (CDM, JI)
  - Policies & Measures for the non-trading sectors
- **Strong ties to the Kyoto Scheme**

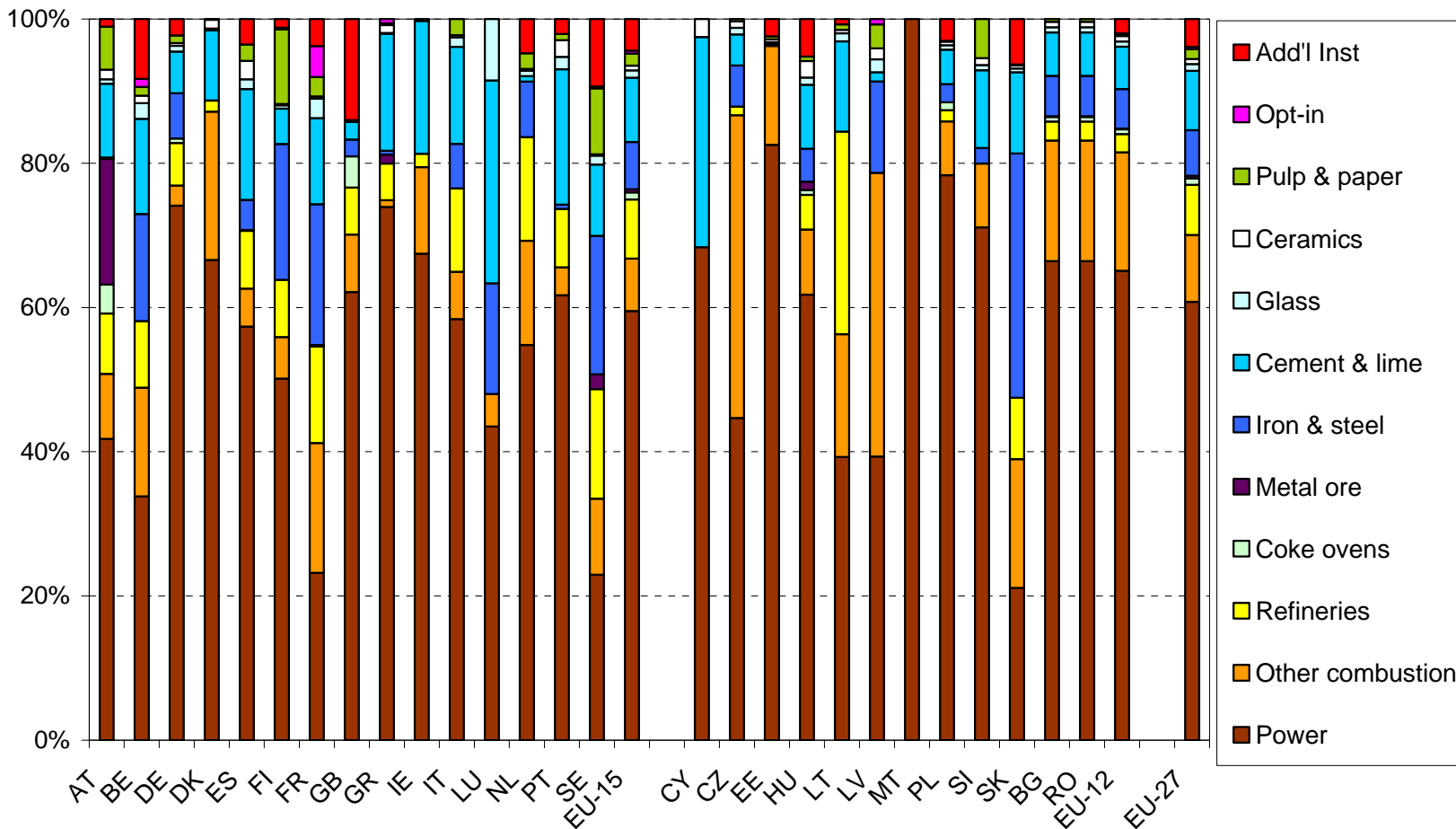
# Kyoto Mechanisms and the EU ETS

## Strong ties



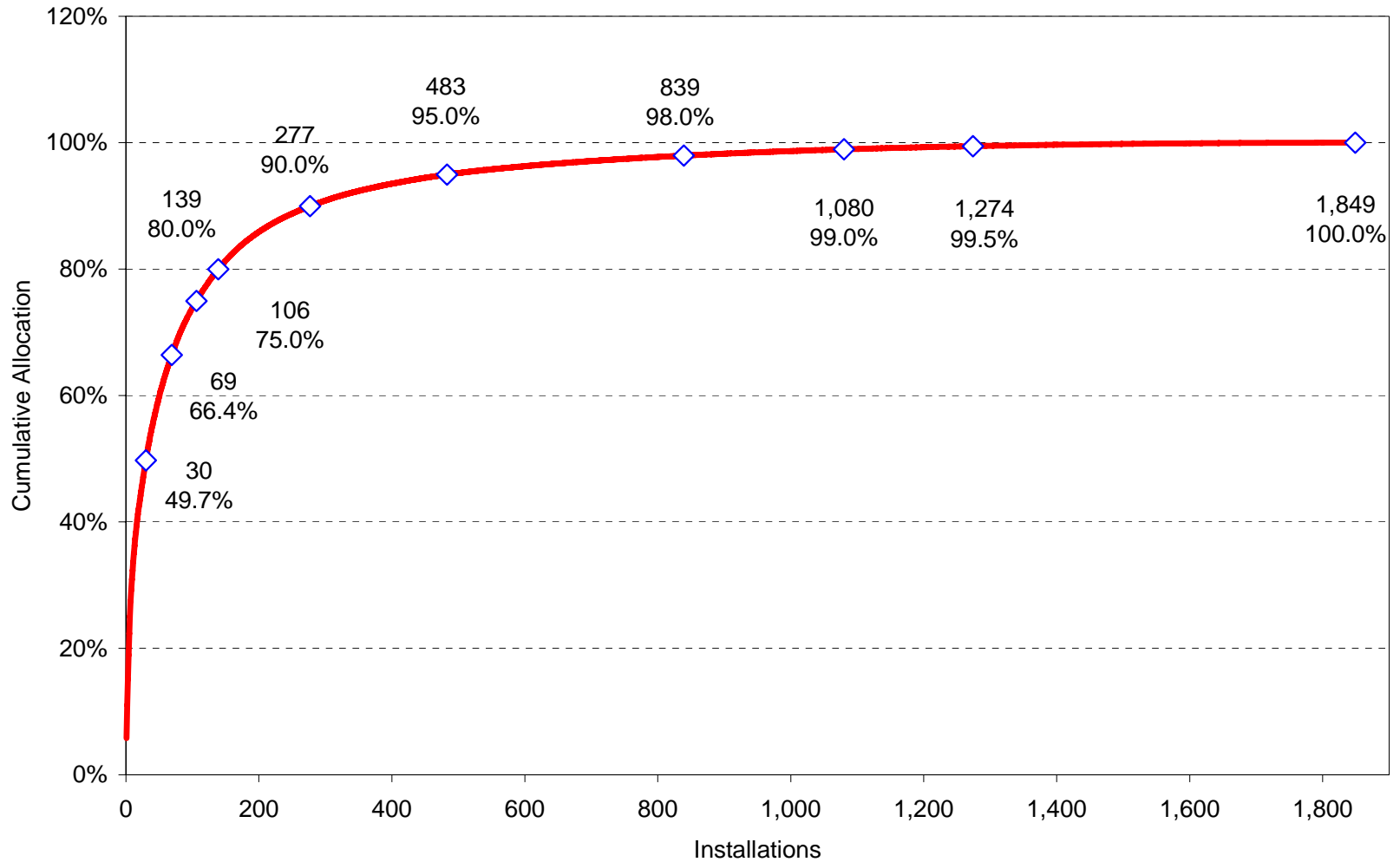
# The EU Emissions Trading Scheme

## Differences in industry coverage

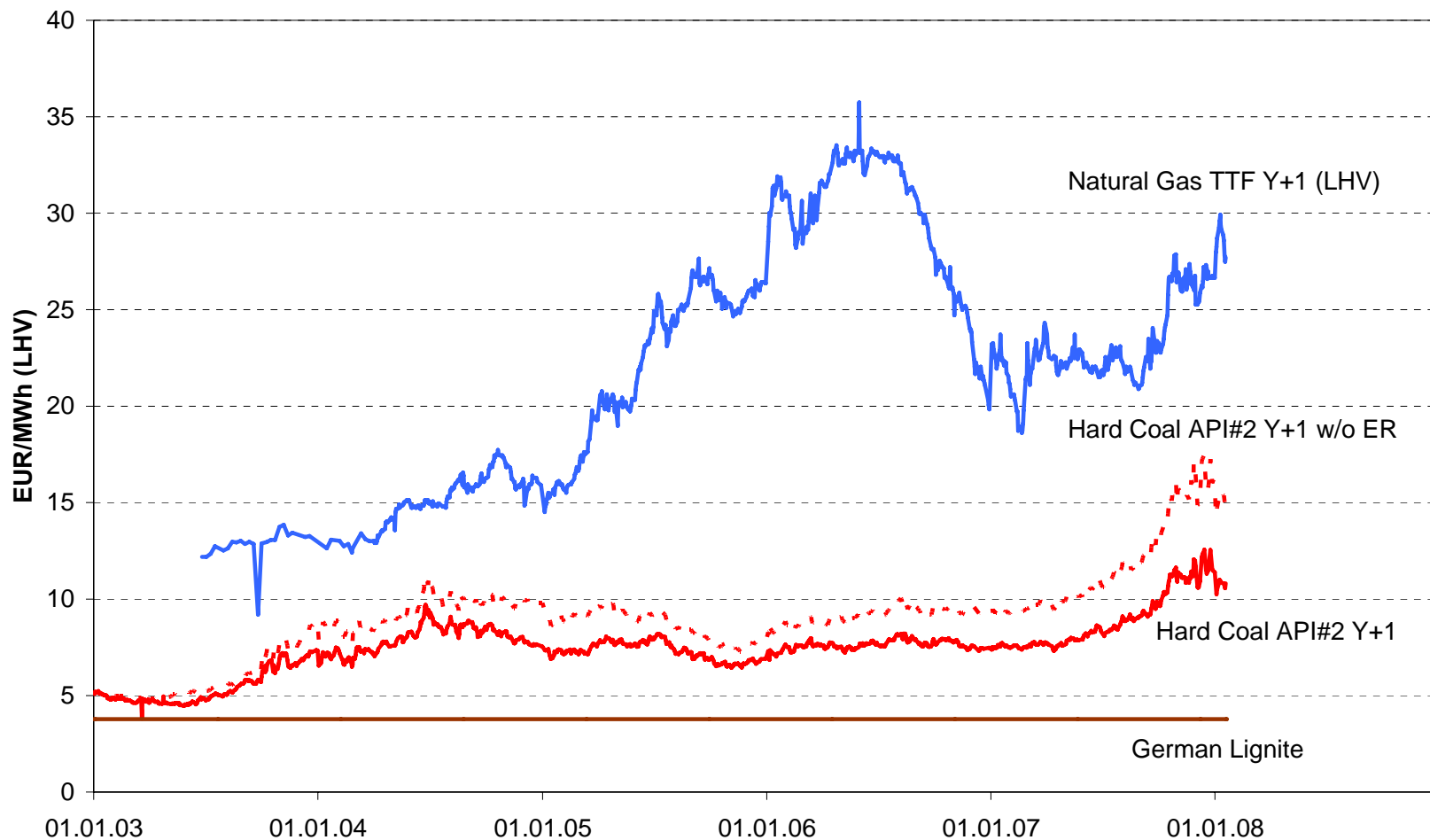


# The EU Emissions Trading Scheme

## Large & small emitters (Germany)



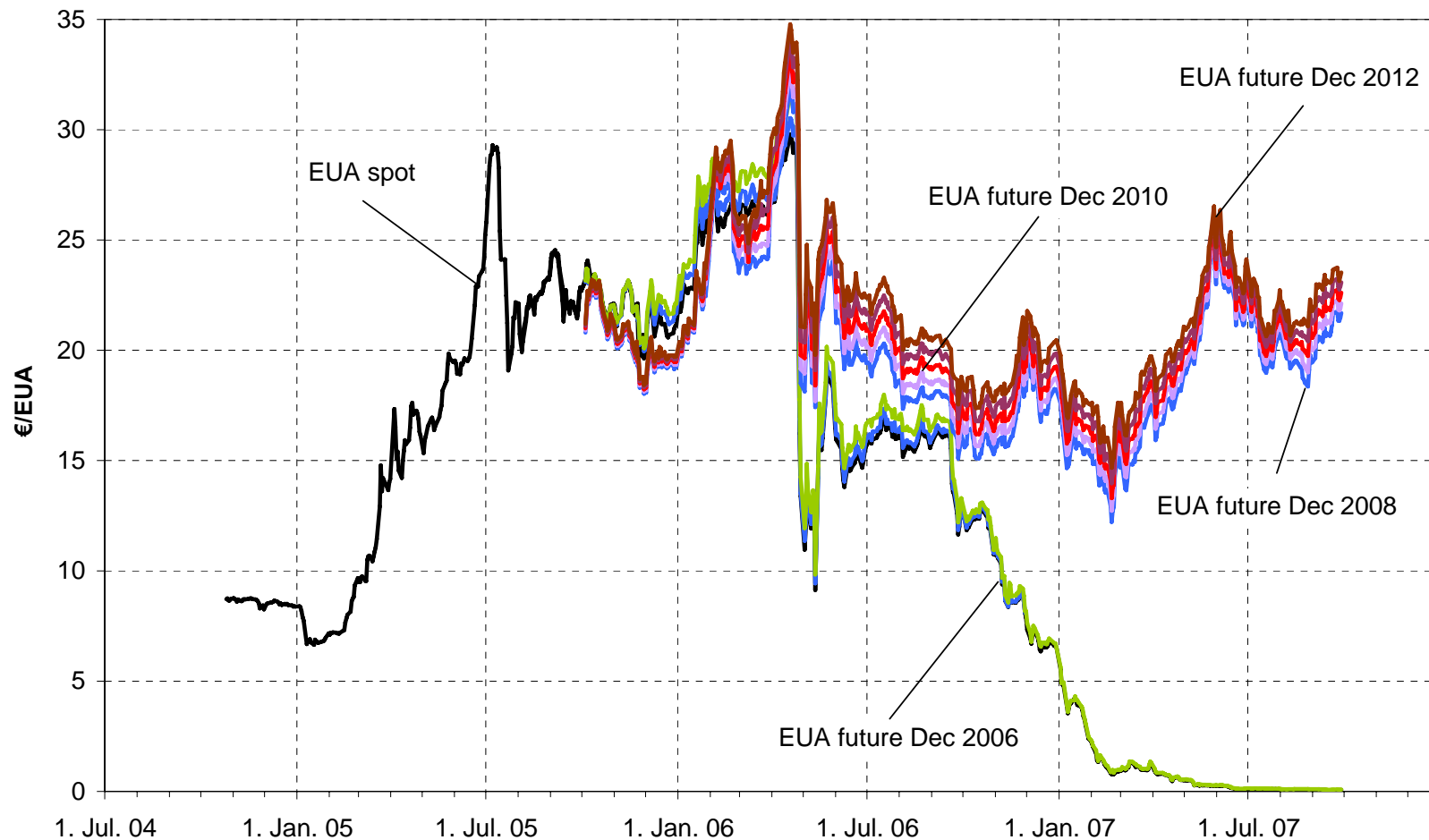
# The EU ETS phase 1 environment Fuel prices (for illustration only)





# The EU Emissions Trading Scheme

## The European allowances price



# The EU Emissions Trading Scheme

## EUA price developments

- **Significant uncertainties in the market**
  - Approval of National Allocation Plans by the European Commission step by step (and not in time)
  - Take-off problems with the (national) registries and the link to the Community Independent Transaction Log (CITL)
- **Fundamentals**
  - Fuel prices
  - Weather (winter/summer temperature, rainfalls)
  - Economic activities
- **ETS & climate regime specifics**
  - Asymmetric risk exposure because of (free) allocation
  - Ex post adjustments (Germany)
  - Availability of international offsets
- **Gaming (power generators, speculations, etc.)???**
- **... and the price crash from April 2006**

# The EU ETS price crash

## April 2006 and beyond

- **No transparent data available to the market before data on verified emissions under the EU ETS leaked in April 2006**
- **Overallocation by the Member States**
  - **Base period flexibility**
  - **Growth factors**
- **Biased data from the operators**
  - **Original goal: precise data = plant specific data**
  - **Plant-specific data offer (legal) flexibility for biased data calculation for the years (a) before the start of the scheme and (b) under the compliance regime of the scheme = consistency problem**
- **The data problem**
  - **Total cap for pilot phase 2,299 mln EUA**
  - **2005 verified emissions (for compliance): 2.123 Mt CO<sub>2</sub>**
  - **Market was long for 175 Mt CO<sub>2</sub> → price crashed**

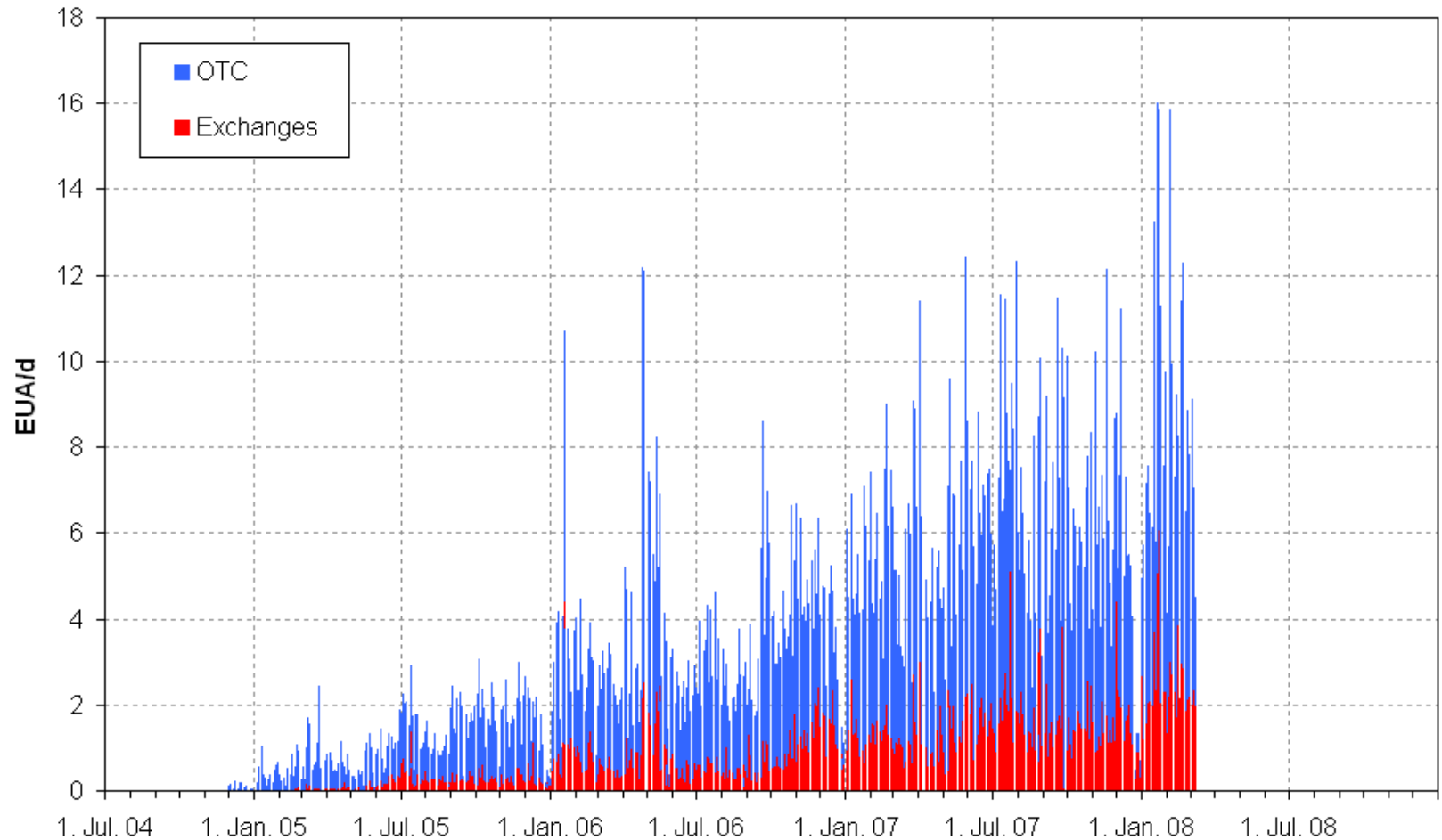
# The EU ETS price crash

## April 2006 and beyond

- **No transparent data available to the market before data leaked from the European Commission**
- **Overallocation by the Member States**
  - **Base period flexibility**
  - **Growth factors**
- **Biased data from the operators**
  - **Original goal: precise data = plant specific data**
  - **Plant-specific data offer (legal) flexibility for biased data calculation for the years (a) before the start of the scheme and (b) under the compliance regime of the scheme = consistency problem**
- **The data problem**
  - **Total cap for pilot phase 2,299 mln EUA**
  - **2005 verified emissions (for compliance): 2.123 Mt CO<sub>2</sub>**
  - **Market was long for 175 Mt CO<sub>2</sub>**

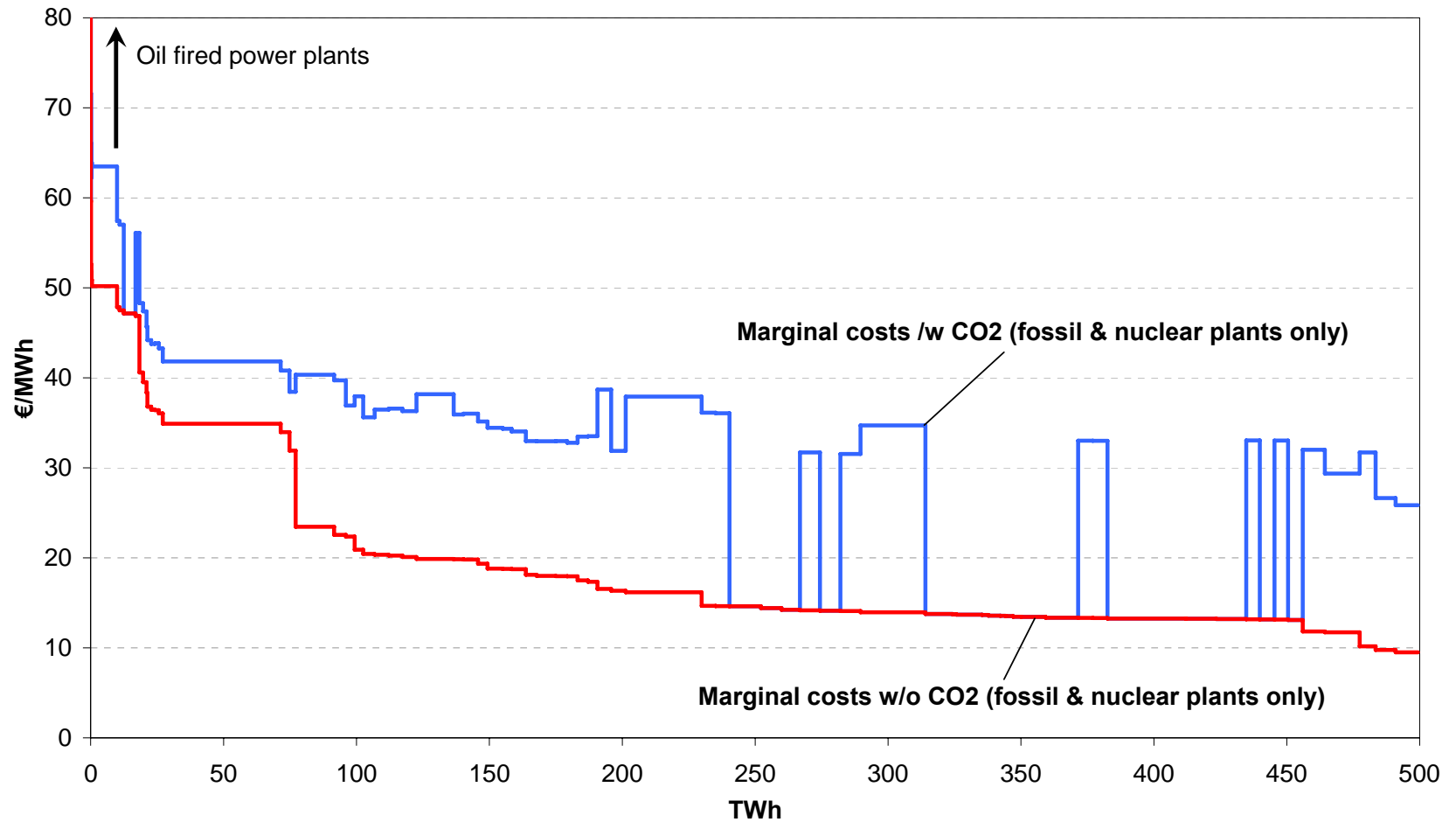
# The EU Emissions Trading Scheme

## Daily trading volumes



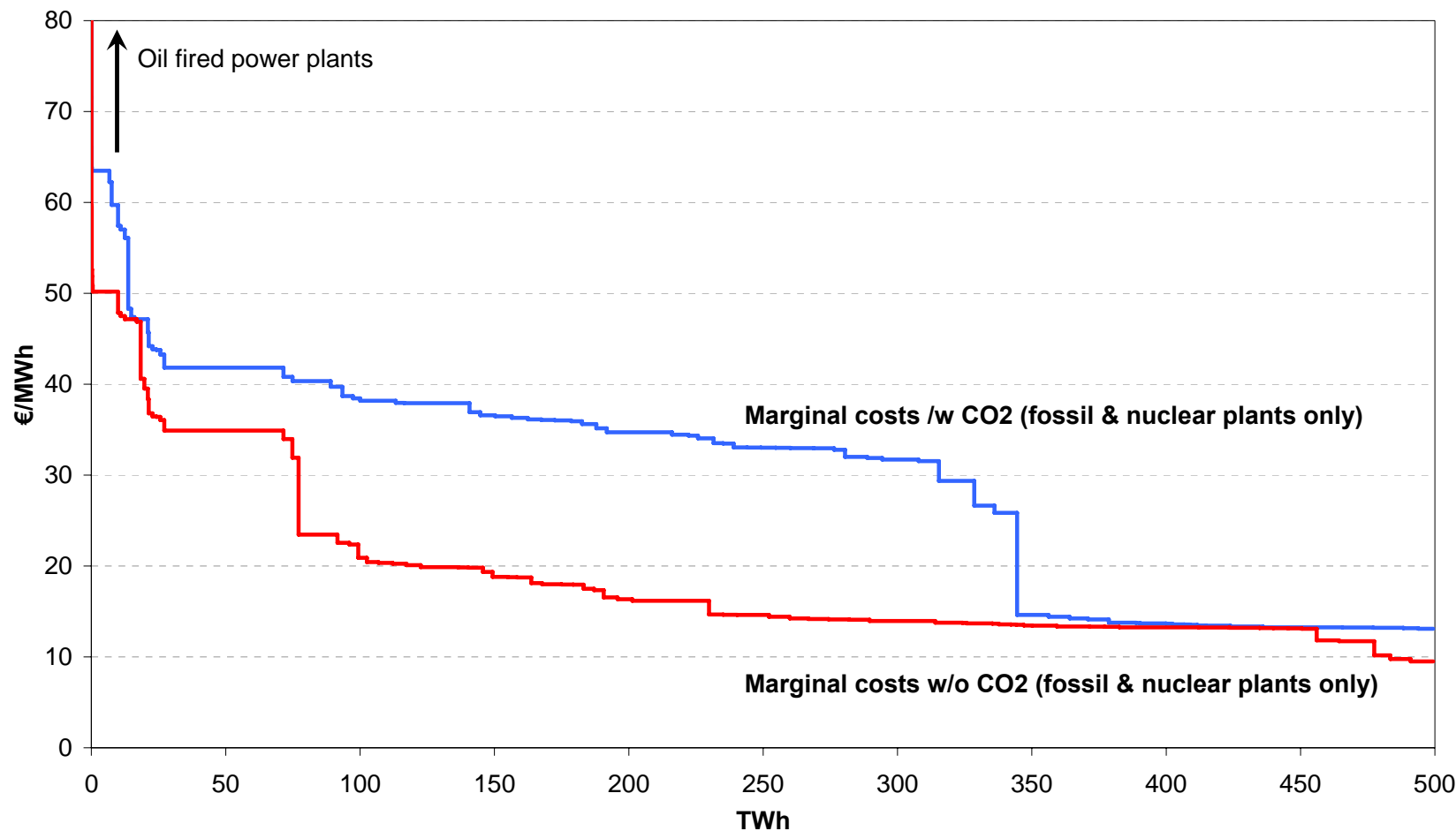
# Modeling exercise /w and w/o CO2

## A closer look to Germany (1)



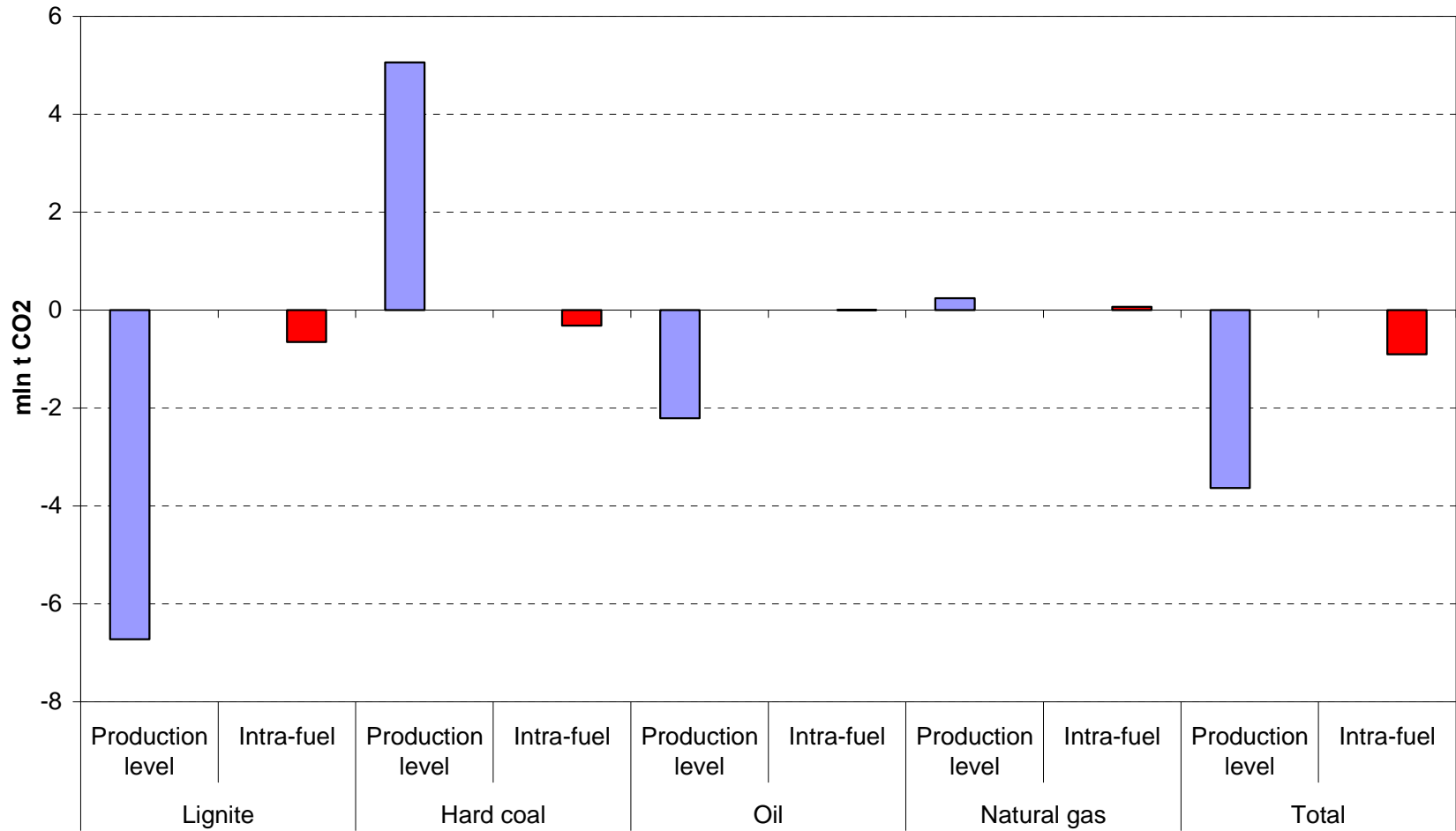
# Modeling exercise /w and w/o CO2

## Merit order of public power 2006



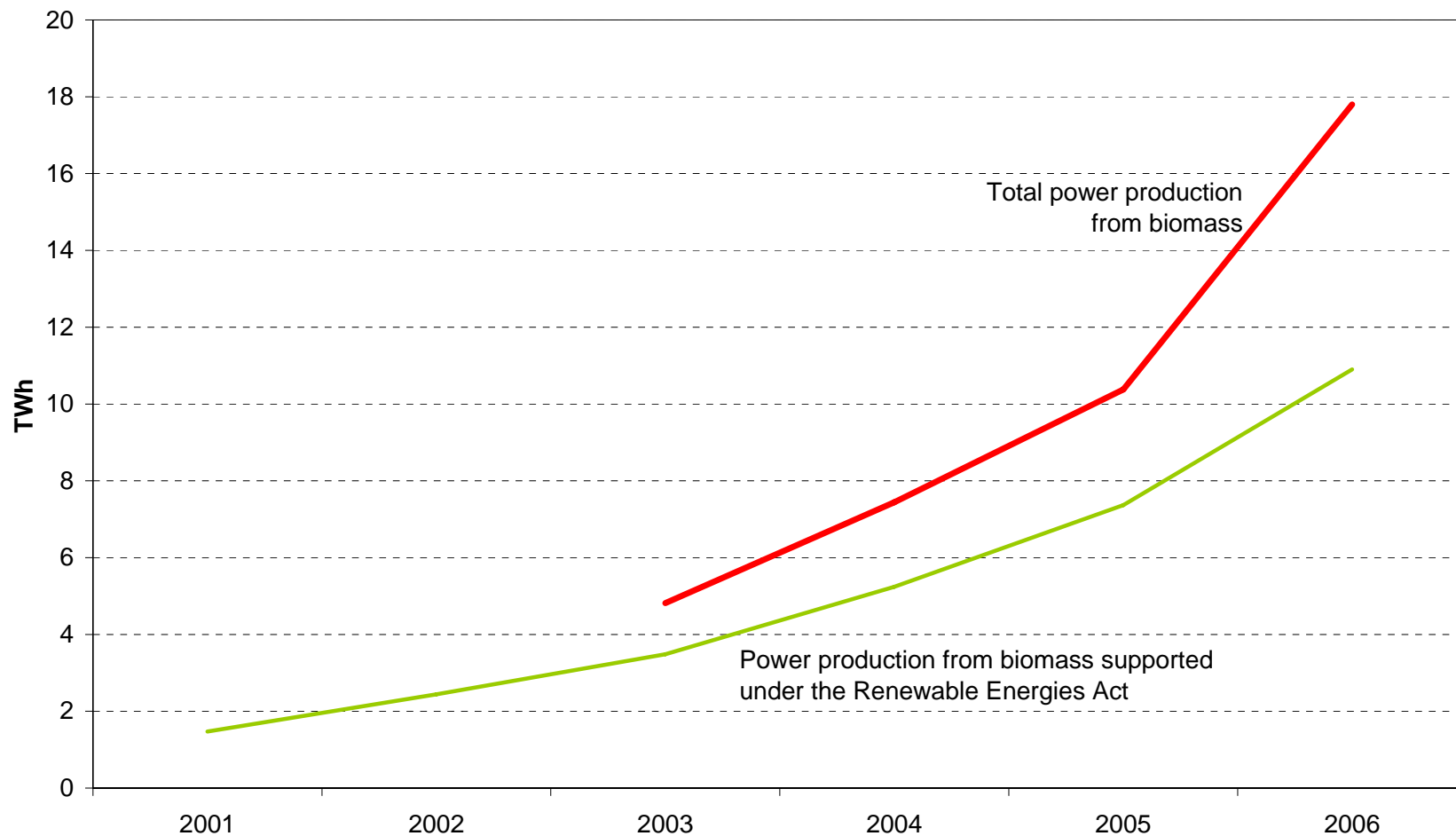
# Modeling exercise /w and w/o CO2

## A closer look to Germany (2)





# (Additional) CO<sub>2</sub> emission abatement from biomass use (induced by ETS?!)



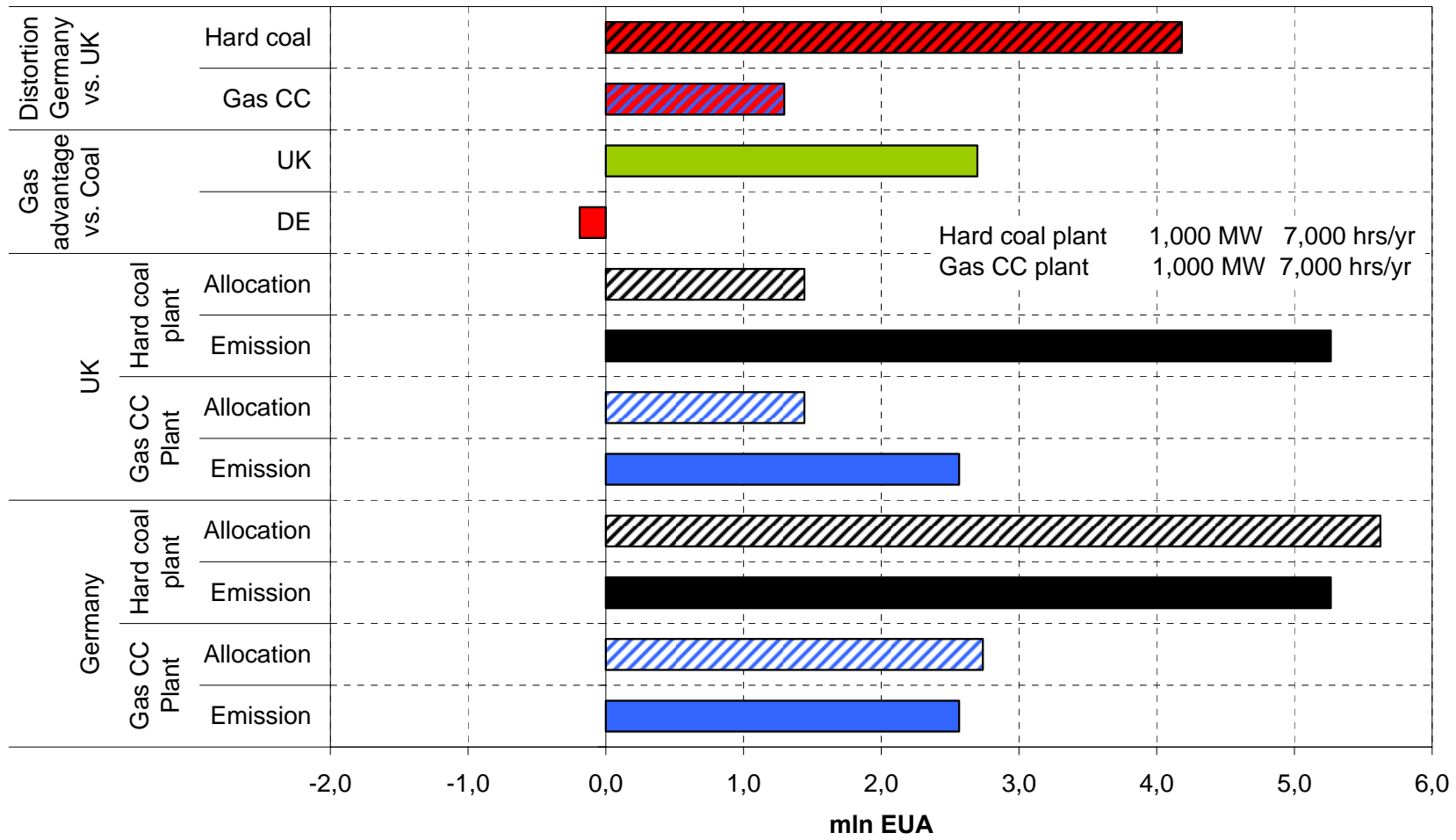
# The EU Emissions Trading Scheme

## About abatement

- **Abatement can be proved for the pilot phase (when there was an EUA price)**
- **Emission reduction resulted more from ‘unexpected’ sources (coal-to-coal shift, biomass co-firing) than from the ‘conventional’ fuel shift**
- **Significant indication for innovation**
- **However, significant distortions of the CO<sub>2</sub> price signal**
  - **Free allocation**
    - **Expectations for updating of base periods (phase 2+)**
    - **Ex post adjustments (Germany)**
    - **Free allocation to new entrants (in general and fuel-specific)**

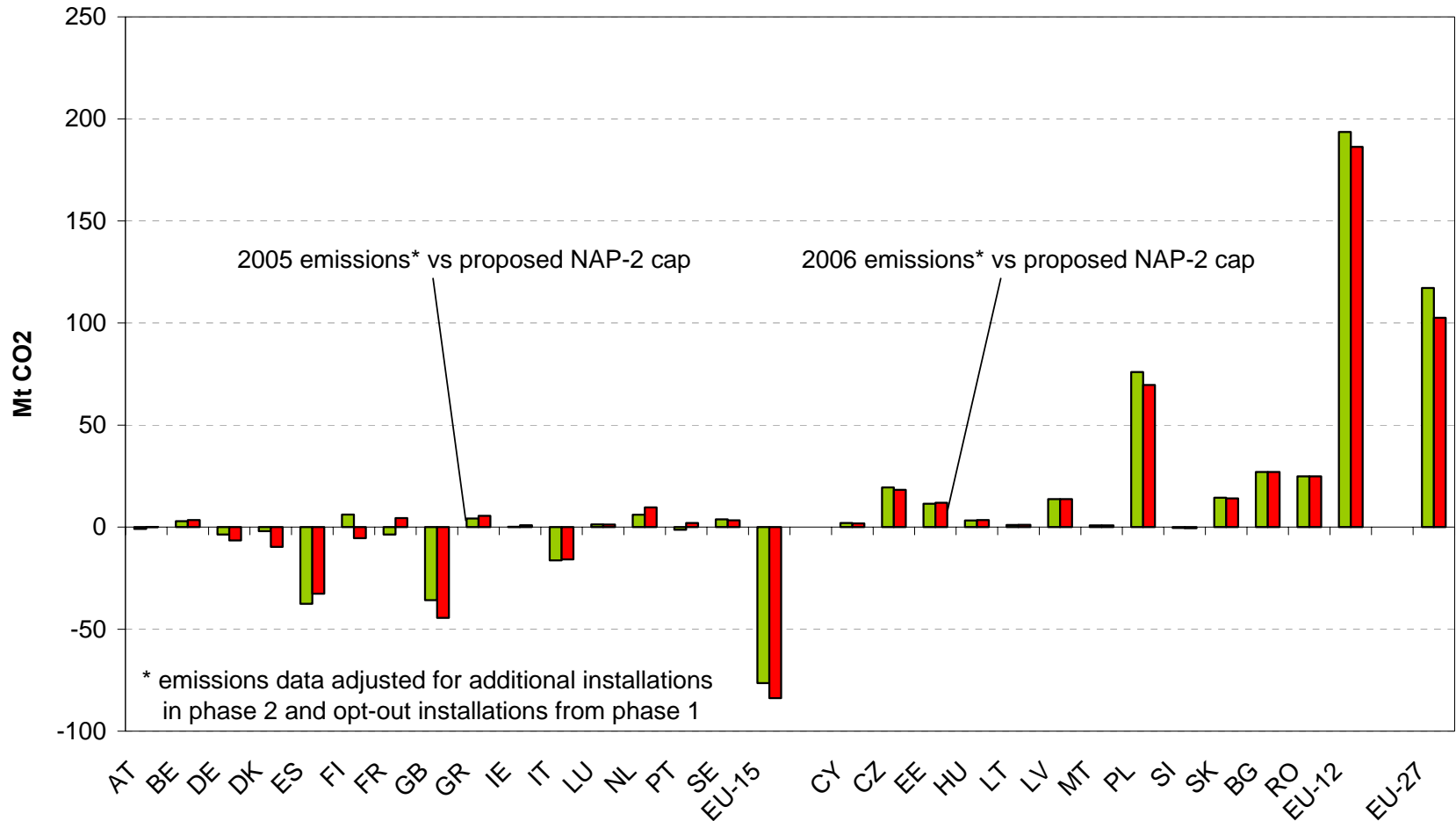
# EU ETS new entrant allocation

## Economic and competition distortions



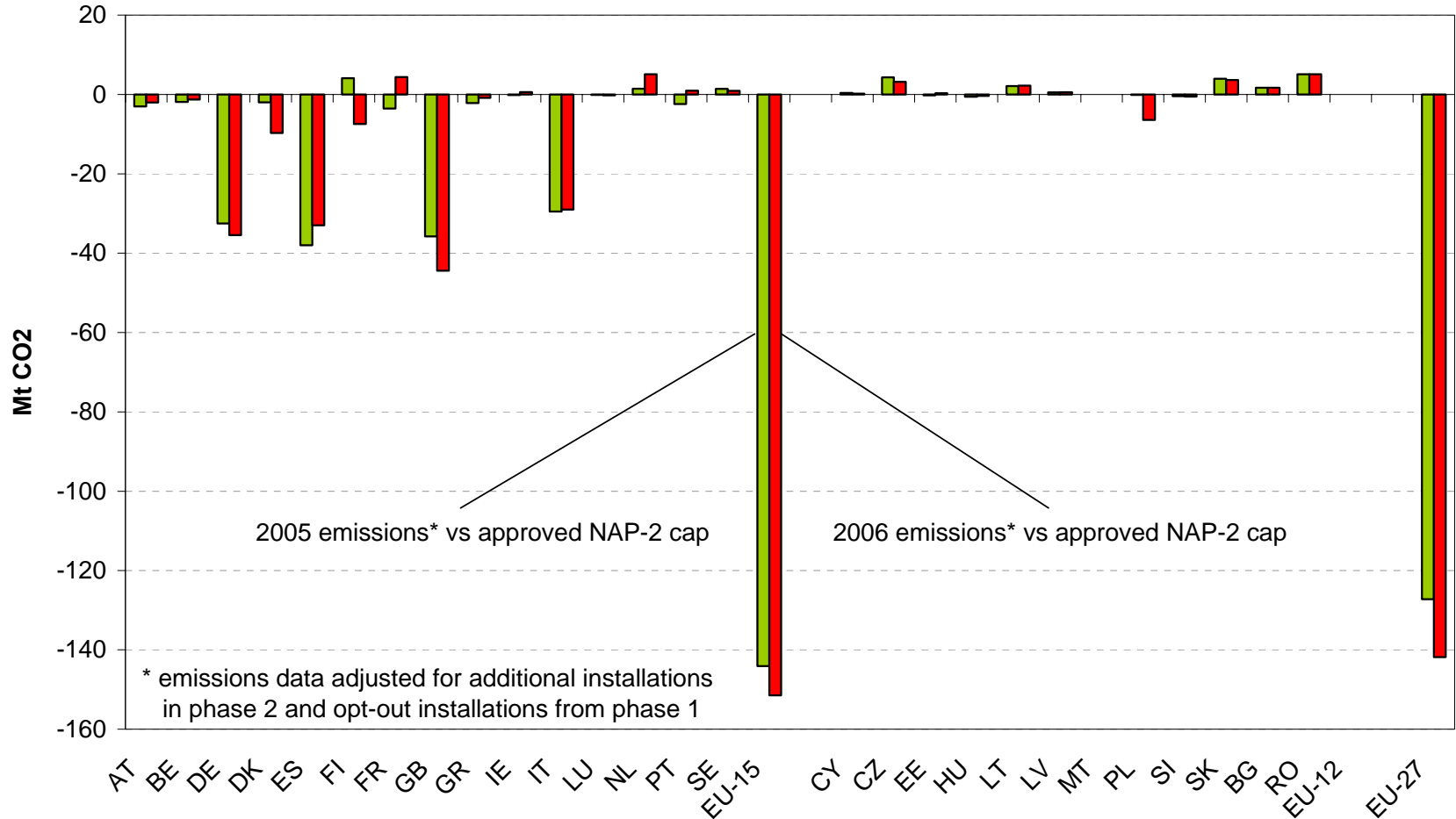
# The EU Emissions trading scheme

## Cap proposals from the MS for phase 2



# The EU Emissions trading scheme

## Approved caps for phase 2



# The EU Emissions Trading Scheme

## Windfall profits

- Most generators (in the liberalized market segments) passed through the opportunity costs of the allowances
- Rough assessment for phase 2
  - 70% free allocation for power generators @ 25 €/EUA  
= 22 bn €/yr
  - Pass-through of 500 g CO<sub>2</sub>/kWh (EU average)
    - Windfall profits for fossil power generation (1,778 TWh) = 13 bn €/yr @ 25 €/EUA
    - Windfall profits for nuclear & hydro power generation (1,282 TWh) = 16 bn €/yr @ 25 €/EUA
- The power sector is not the only one ...

# The EU Emissions Trading Scheme

## Lessons learnt (1)

- **The system worked in general**
  - A uniform European price signal was generated (for a time)
  - Downstream approach created interesting results
  - An impressive secondary market emerged
- **Cap setting is essential: clear distinction between cap setting and allocation process**
- **Free allocation is complicated**
  - No Member State was able to implement a simple scheme
  - Many complicated issues: capacity extensions, new entrants, plant closure, integrated installations (e.g. blast furnace gas), process emissions
  - Opportunity cost pass-through & windfall profits (not only for the power sector)
  - Myths & reality in an installation-based scheme (early action, etc)

# The EU Emissions Trading Scheme

## Lessons learnt (2)

- **Allocation is not only about distribution**
  - **Significant distortions of the CO2 price signal: updating, new entrant allocation & ex post adjustments**
  - **Major problems for market transparency**
- **Technicalities does matter**
  - **Data, data, data: consistency of time series is more important than precision at a point of time**
  - **Market transparency is needed not only on allocation and compliance (allowance flows in the market)**
- **The pilot phase was crucial**
  - **Many practical experiences: markets are more creative than consultants ...**
  - **No ‘contamination’ of next phases with flaws from take-off**
- **Important interactions must be considered between the EU ETS and the international climate regime**



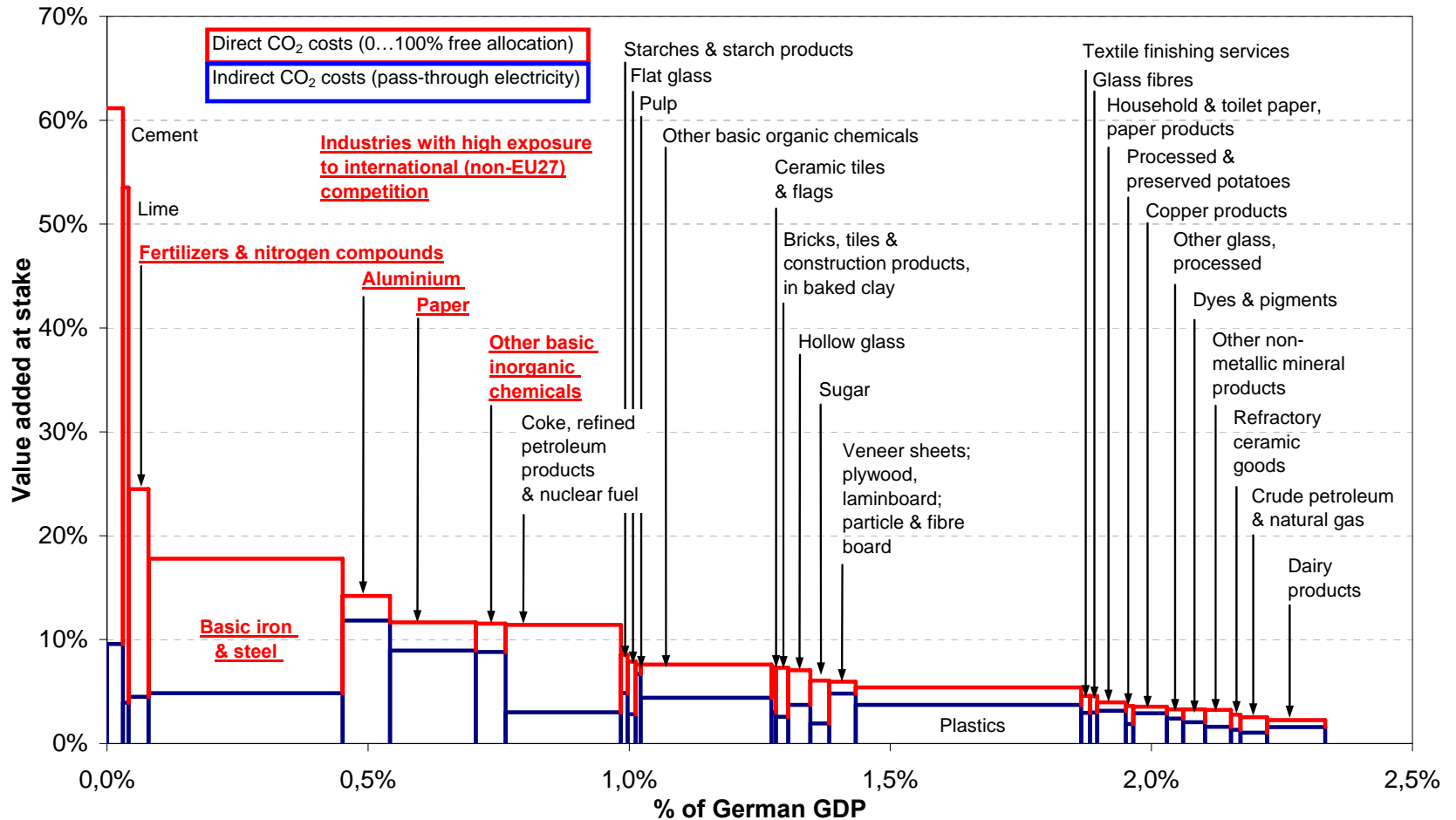
# The EU Emissions Trading Scheme

## Revision for 2013 and beyond

- Ongoing review and revision process
  - Legislation in end-2008
  - Revision clauses regarding the outcome of the international process (caps, treatment of industry with high exposure to CO<sub>2</sub> price and international competition)
- Extended scope (CO<sub>2</sub>, N<sub>2</sub>O from industrial processes, aviation), but special provisions for small emitters
- Centralized cap setting
  - EU-wide (recent proposal: -21% compared to 2005)
  - (no) assignment to the Member States
- Harmonized allocation
  - Free allocation with harmonized rules (benchmarking)
  - High share of auctioning
    - Power generators 100%
    - Exposed industries (auctioning vs free allocation for direct/indirect emissions, border adjustments, direct compensation)?

# The EU Emissions trading scheme

## CO2 cost & trade exposure



**Thank you  
very much**

**Dr. Felix Chr. Matthes  
Energy & Climate Division  
Berlin Office  
Novalisstrasse 10  
D-10115 Berlin  
f.matthes@oeko.de  
www.oeko.de**