



Centre for Energy and
Environmental Markets

UNSW
THE UNIVERSITY OF NEW SOUTH WALES
SYDNEY • AUSTRALIA



What is the outlook for low emission technologies in the Australian National Electricity Market?

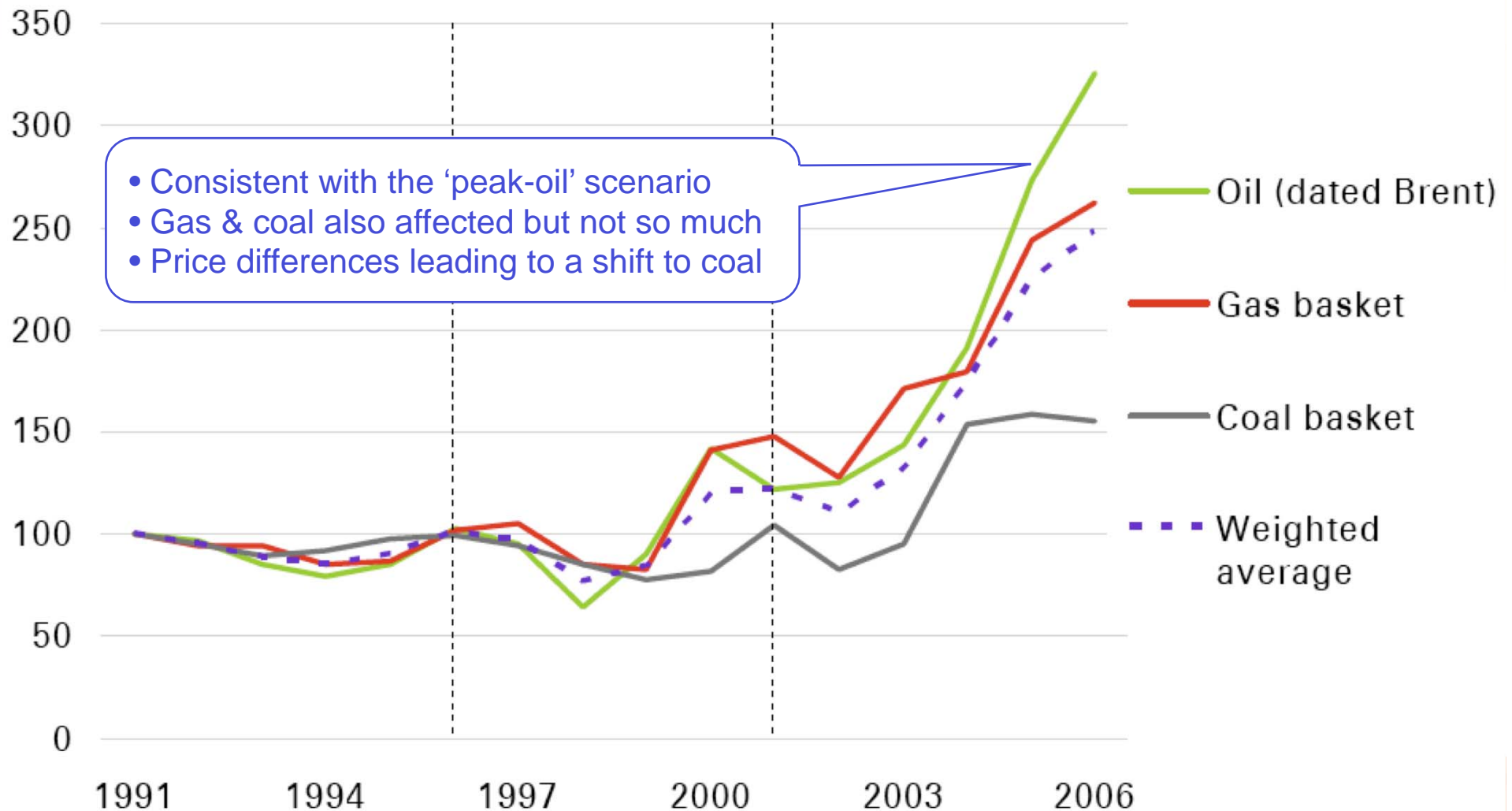
Hugh Outhred, email: h.outhred@unsw.edu.au

Carbon Trading, Clean Energy & the Cost of Inaction 26/6/08



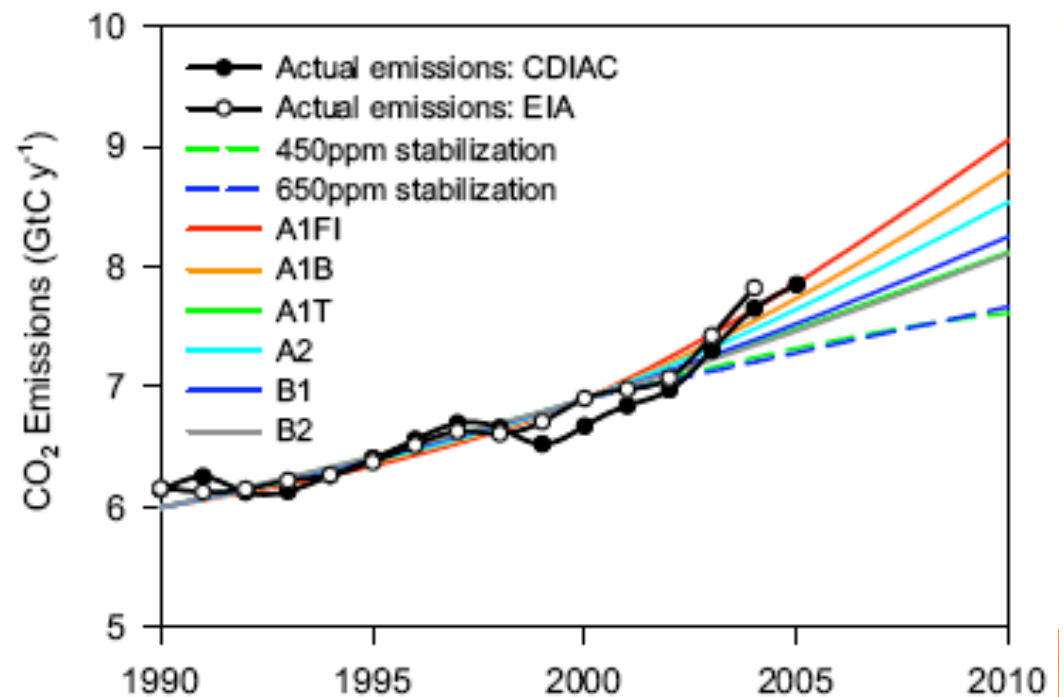
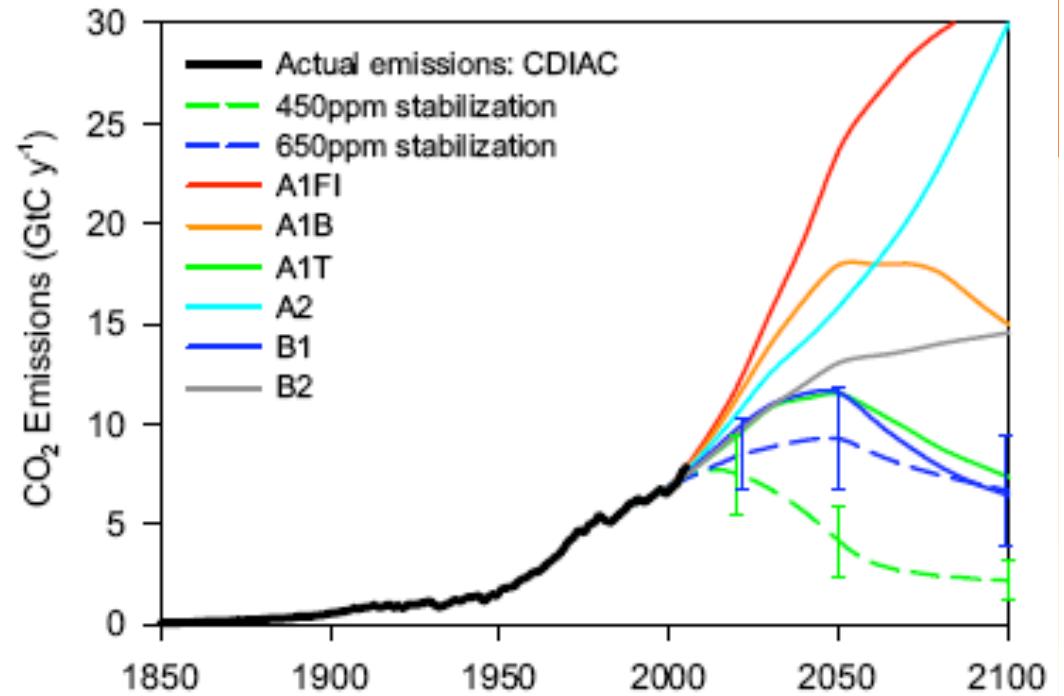
Prices for key energy commodities (BP Review 2007)

Index 1991=100





Actual emissions at or above “BAU” (Raupach et al, PNAS, April 2007)





Issues for enhancing EI sustainability

- Energy security & rapid climate change are challenging problems
- Response tasks must largely be delegated to industry participants (companies & individuals)
- Policies must correctly assign incentives & penalties to deliver a rapid, coherent response:
 - Through “socially-organised decision-making”
 - Emphasizing frugality, enhanced end-use efficiency & low emission generation technologies
- Must overcome fierce vested-interest opposition

ABARE, Energy in Australia, 2008

30 Projected Australian electricity generation by fuel ^a

	2009-10	2014-15	2019-20	2024-25	2029-30
	PJ	PJ	PJ	PJ	PJ
Thermal					
Black coal	528	565	603	671	740
Lignite	208	224	247	260	260
Oil	20	22	23	24	25
Gas	171	234	279	311	355
Total thermal	927	1 045	1 152	1 266	1 380
Renewables					
Hydro	63	65	68	71	73
Wind	15	16	16	17	19
Biomass	8	9	15	15	15
Biogas	6	7	7	7	8
Total renewables ^b	92	97	106	110	115

^a Projections include only the impacts of policy measures in operation during 2007. ^b Does not include solar, wave and geothermal. *Source: ABARE, Australian Energy: National and State Projections to 2029-30.*



What is technology? (www.iiasa.ac.at)

Software & orgware are critical issues in complex technological systems such as an electricity industry

The Art of Knowing and Doing

The study of **technology** concerns *what* things are made and *how* things are made. Technology, from the Greek *science of (practical) arts*, has both a *material* and an *immaterial* aspect.

Technology = Hardware + Software + "Orgware"



Hardware: Manufactured objects (artifacts)

Software: Knowledge required to design, manufacture, and use technology hardware

"Orgware": Institutional settings and rules for the generation of technological knowledge and for the use of technologies

Technology's most important characteristic: **Continuous change >>**



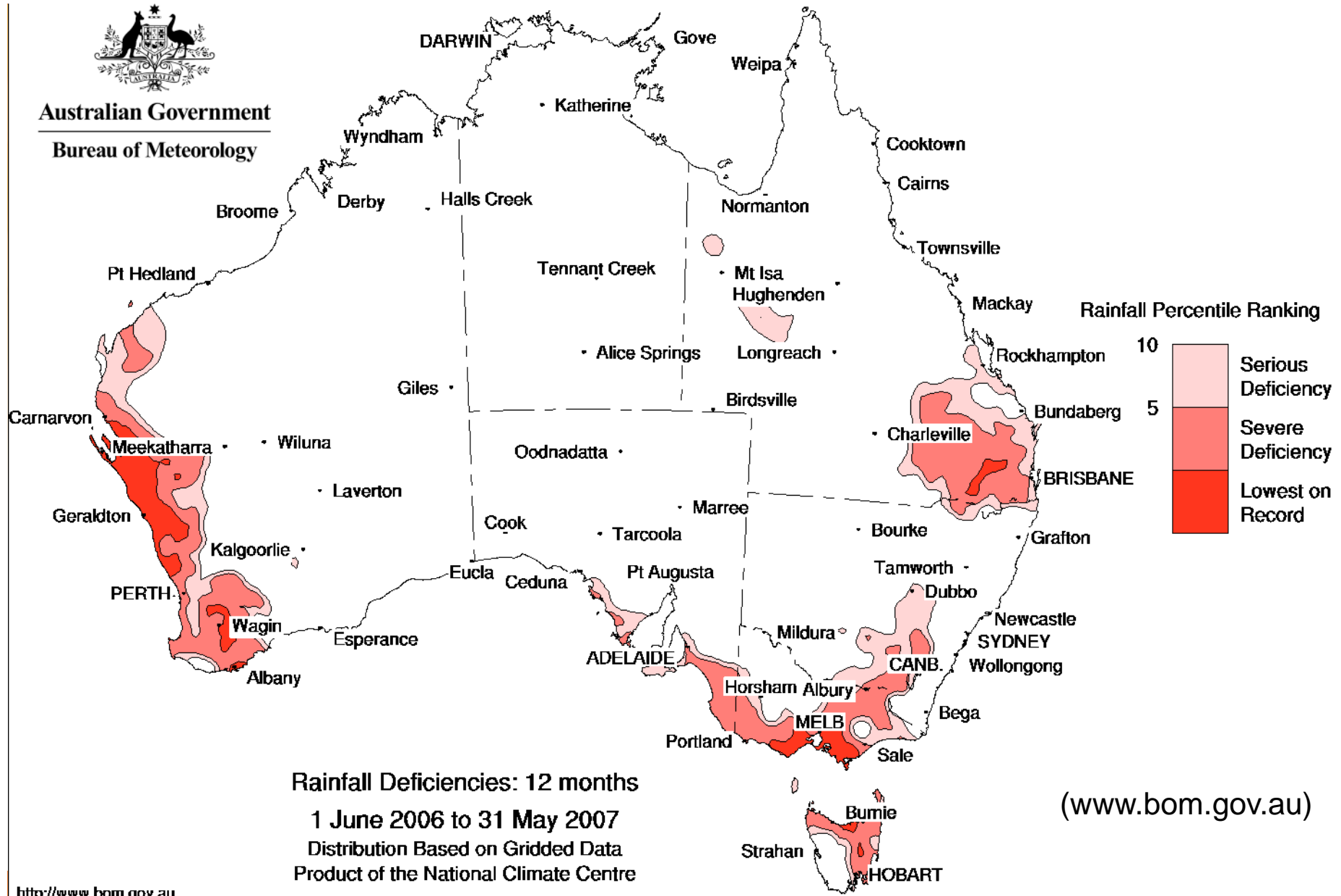
Characteristics of renewable energy

- Energy fluxes with limited storage:
 - Solar, wind, hydro, biomass, geothermal, ocean
- Characteristics of renewable energy forms:
 - Geographical distribution is a function resource type
 - Energy fluxes may be time-varying & uncertain
- Characteristics of renewable energy technologies:
 - Electricity generation, direct end-use or fuels
 - May have economies of scale

Drought & electricity gen'n (coal & hydro)



Australian Government
Bureau of Meteorology



<http://www.bom.gov.au>



Flat annual CFD prices for NSW (NGF, 2007)

NSW Forward Flat Contract Prices

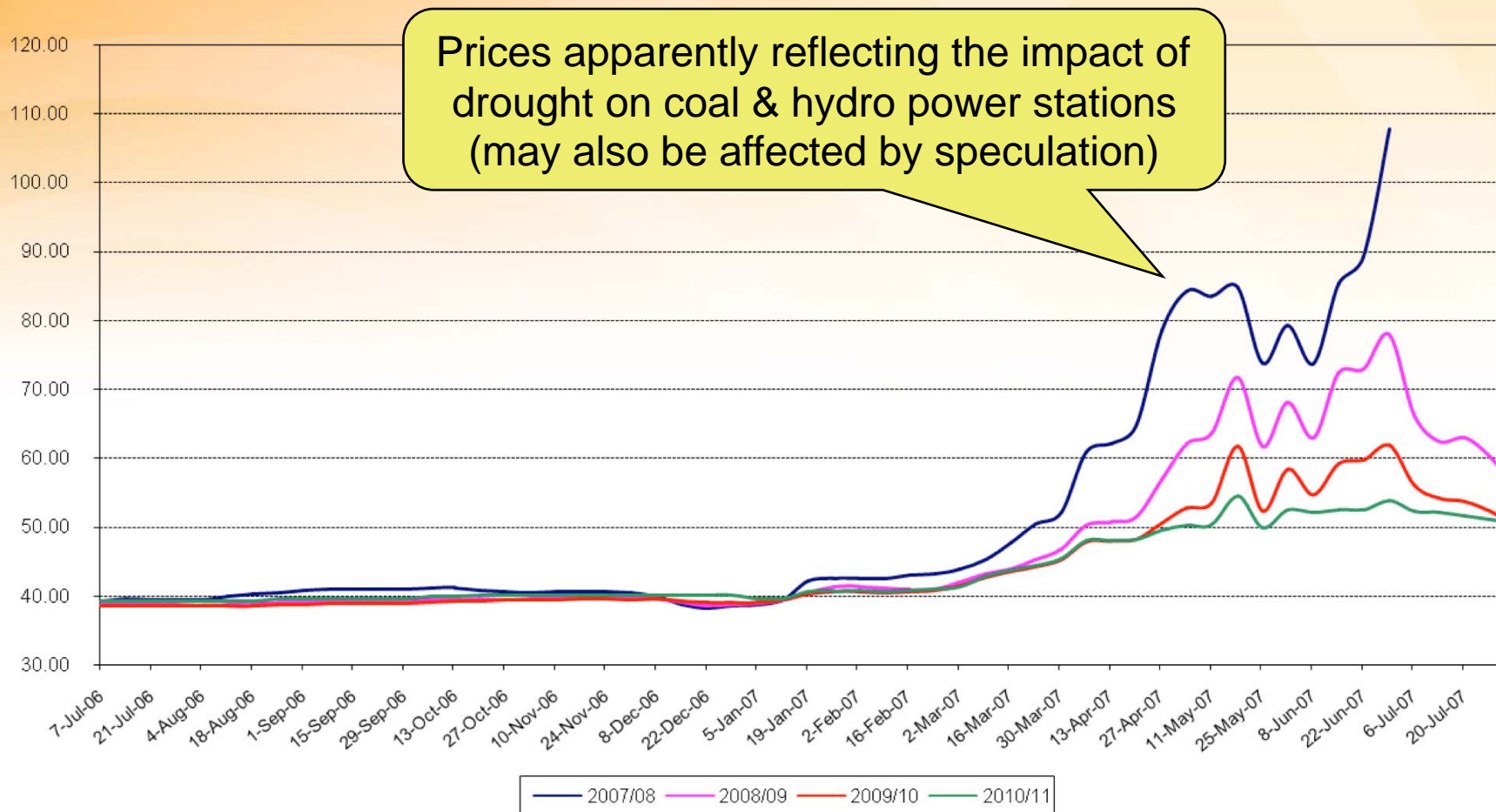
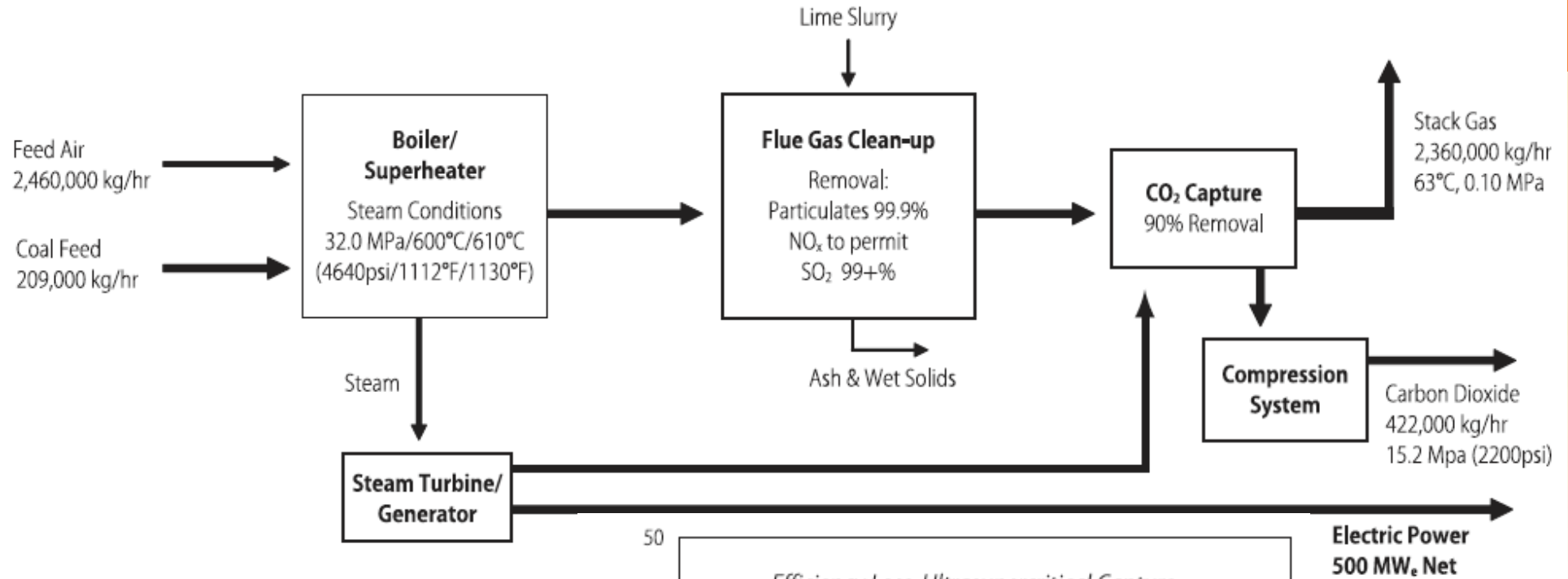
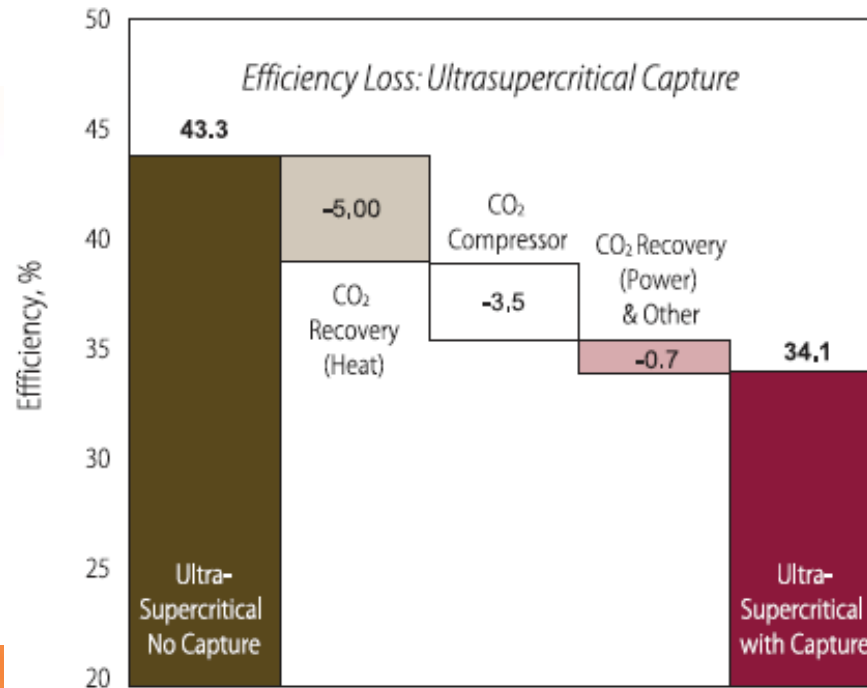


Figure 3.6 Ultra-Supercritical 500 MW_e Pulverized Coal Unit with CO₂ Capture



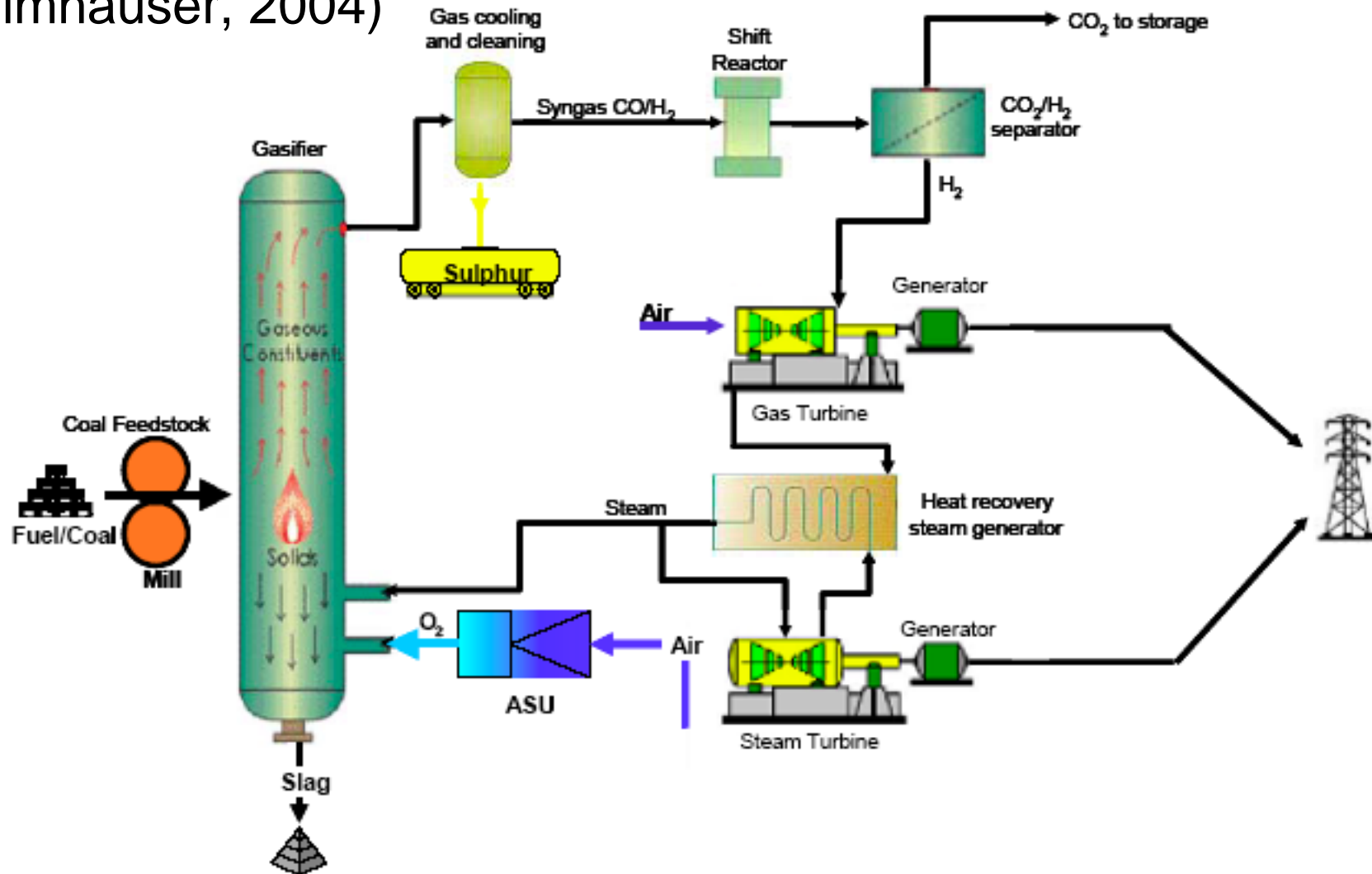
(Carbon capture:
The Future of Coal,
MIT, 2007)



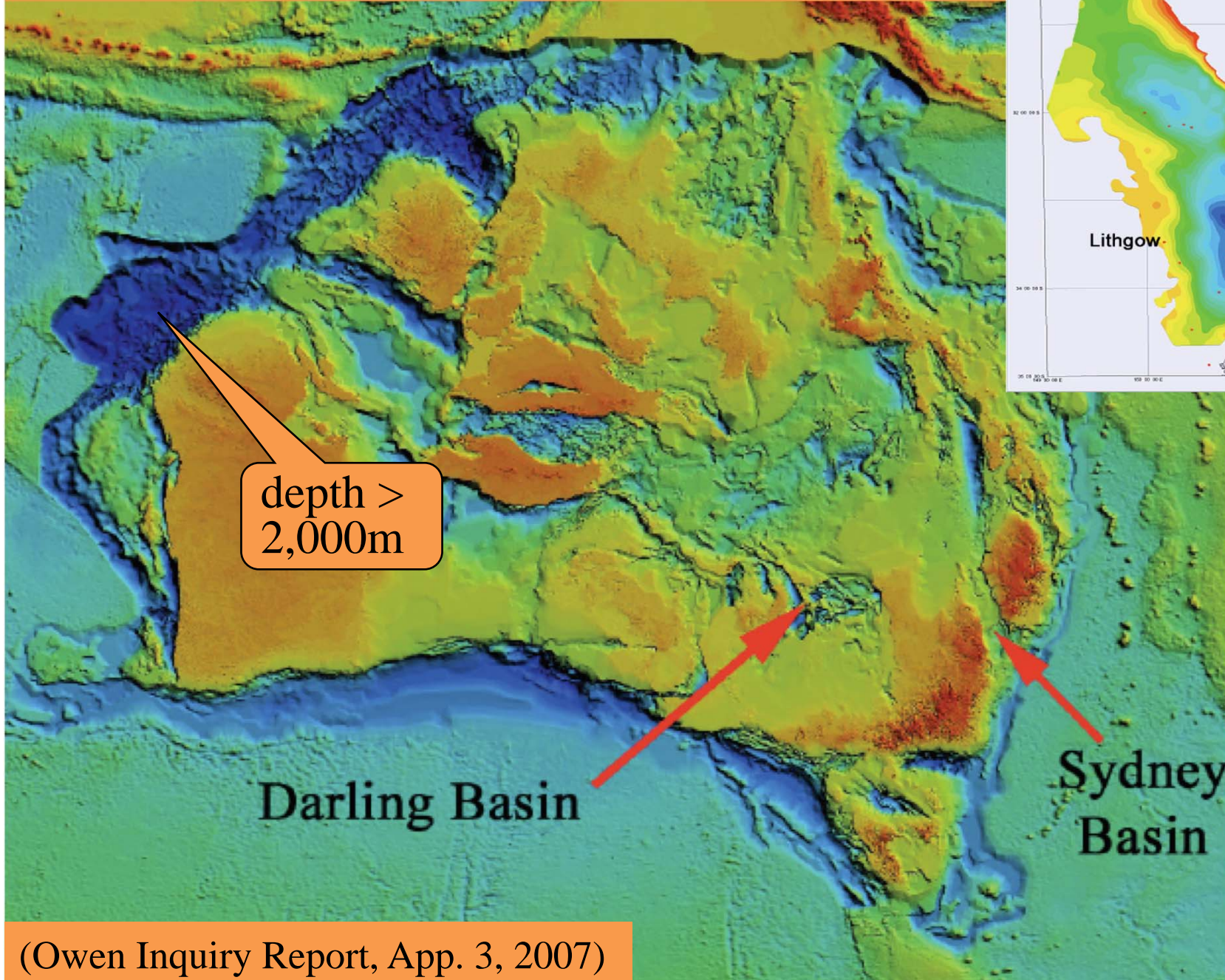
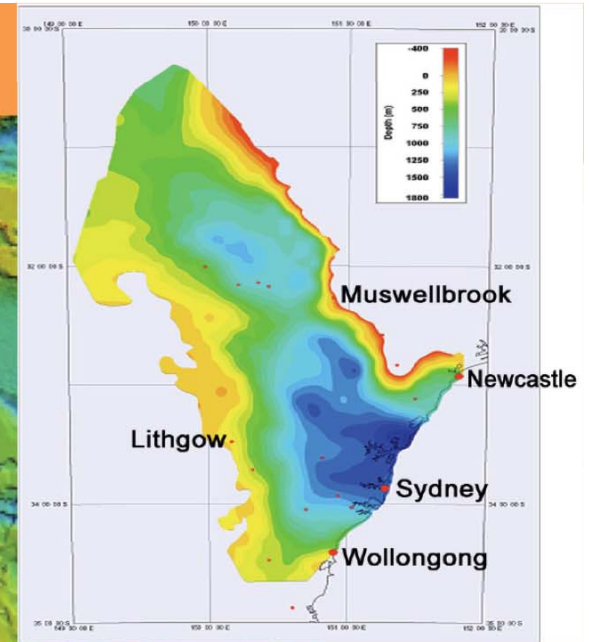


Integrated coal gasification & combined cycle with carbon collection & storage

(Simhauser, 2004)



CO2 sequestration options in Aust.



(Owen Inquiry Report, App. 3, 2007)



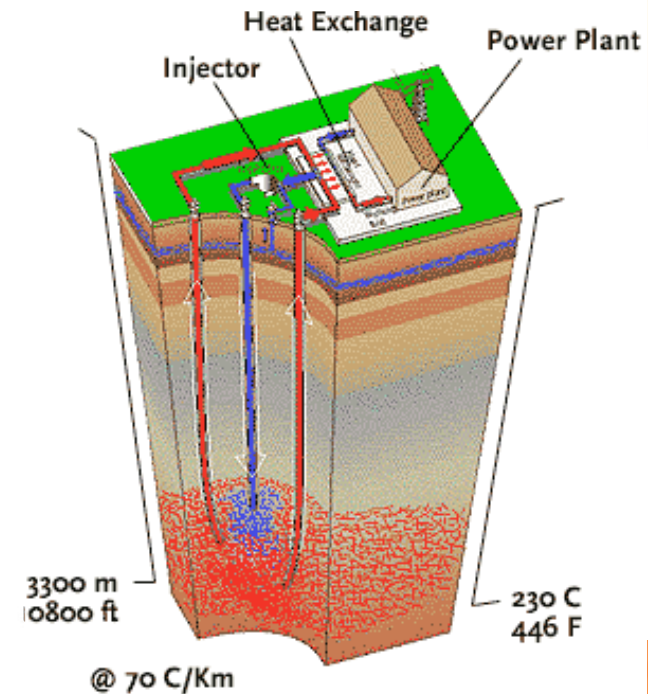
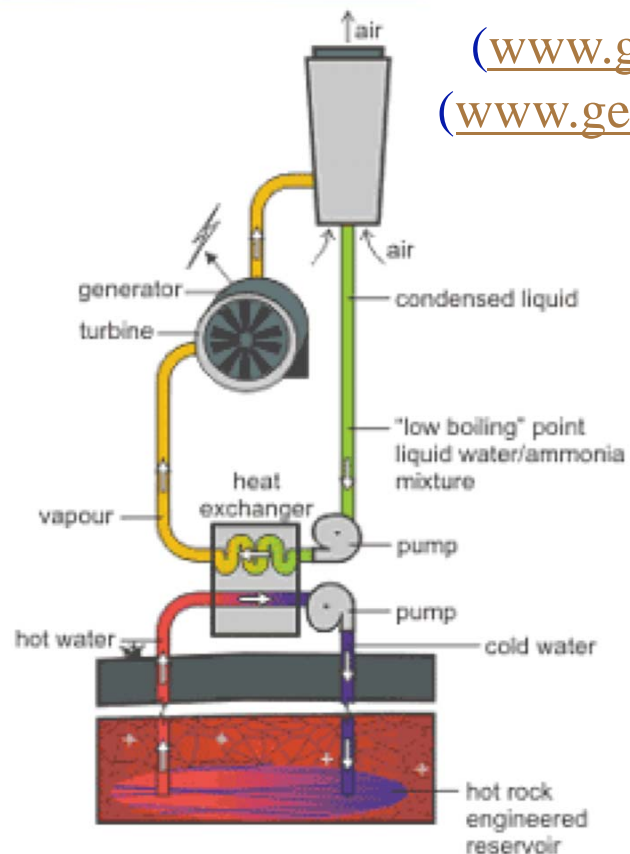
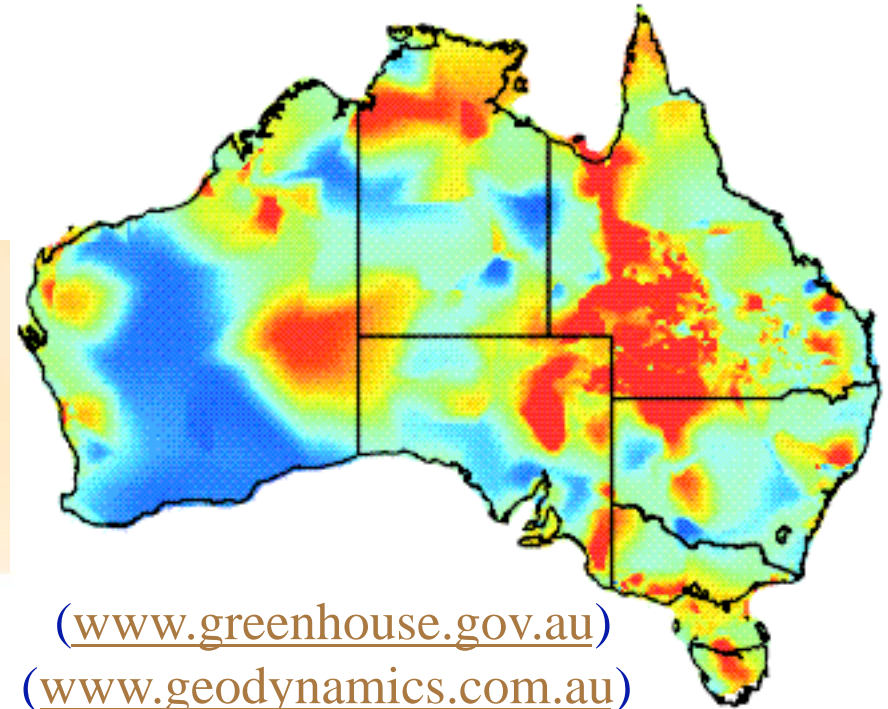
Key findings of IPCC CCS report

(www.ipcc.ch, 2005)

- A portfolio of mitigation measures will be needed (CCS alone not sufficient)
- Large-scale CCS power plant don't yet exist
- By 2050, 20-40% of fossil fuel CO₂ technically suitable for CCS at cost of 13 to 67 A\$/MWh
- Deployment needs CO₂ price of 25-30 US\$/MWh
- CCS might contribute 15-44% of cumulative mitigation effort to 2100, may be limited beyond that (identified storage sites would then be full)

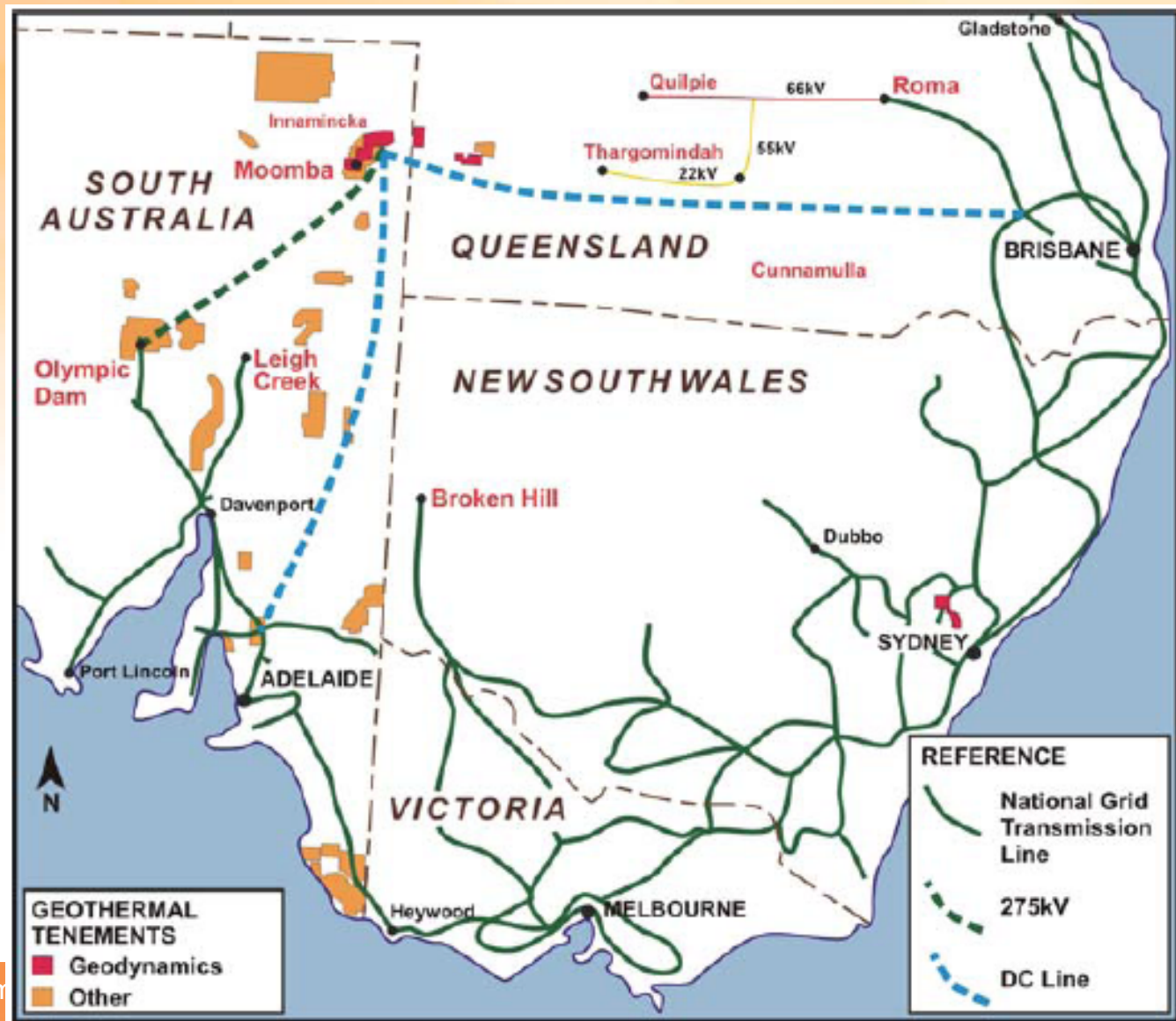
Geothermal energy - radioactive rock

Australia has plentiful radioactive rock at ~3,000m covered by insulating layers:- safe nuclear energy eg: Geodynamics trial at Cooper Basin, SA



Geothermal energy - grid connection

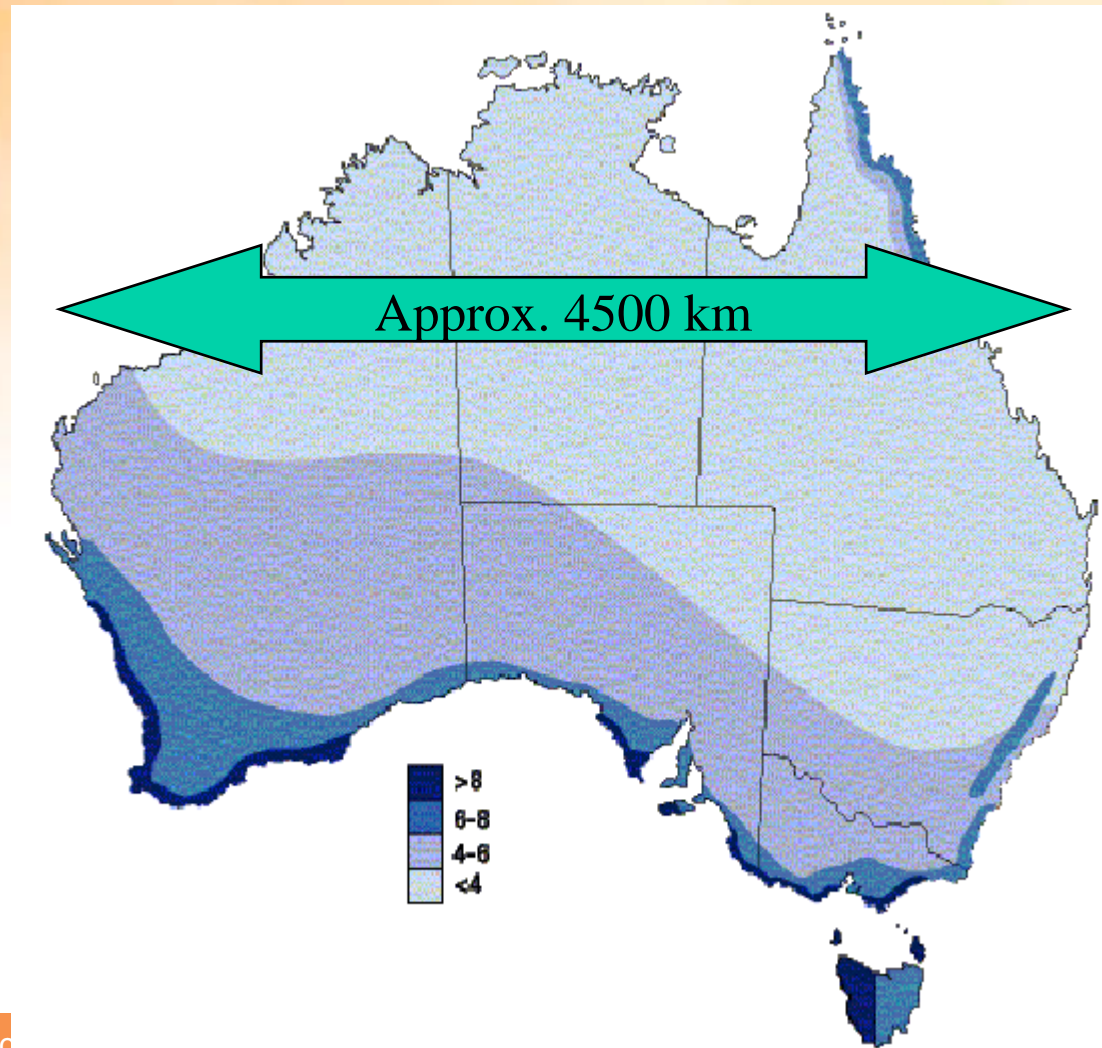
(Geodynamics, 2006)





Australian wind resource

(Estimate of background wind (m/s) – Australian Greenhouse Office)





Cent
Env

Rottnest Island, WA:
600kW



Emu Downs, Geraldton, WA:
80 MW, 48x1.65MW



Albany, WA: 22MW,
12x1.8MW

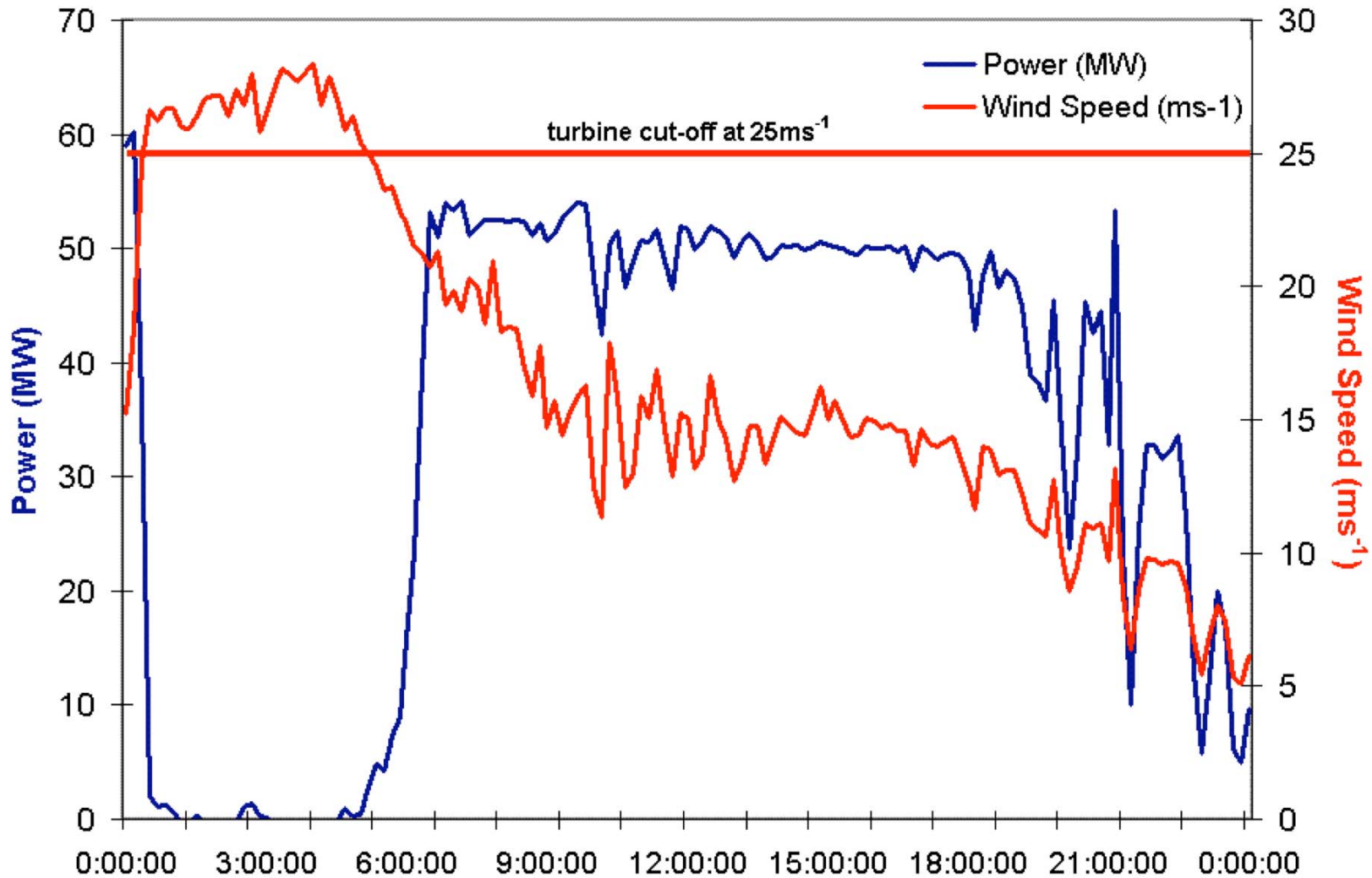


Alinta, Geraldton, WA:
90 MW, 55x1.65MW





Wind farm response to varying wind conditions





WIND CHANGE FORECAST CHART

ISSUED: 2100 on Thursday 22 April 2004

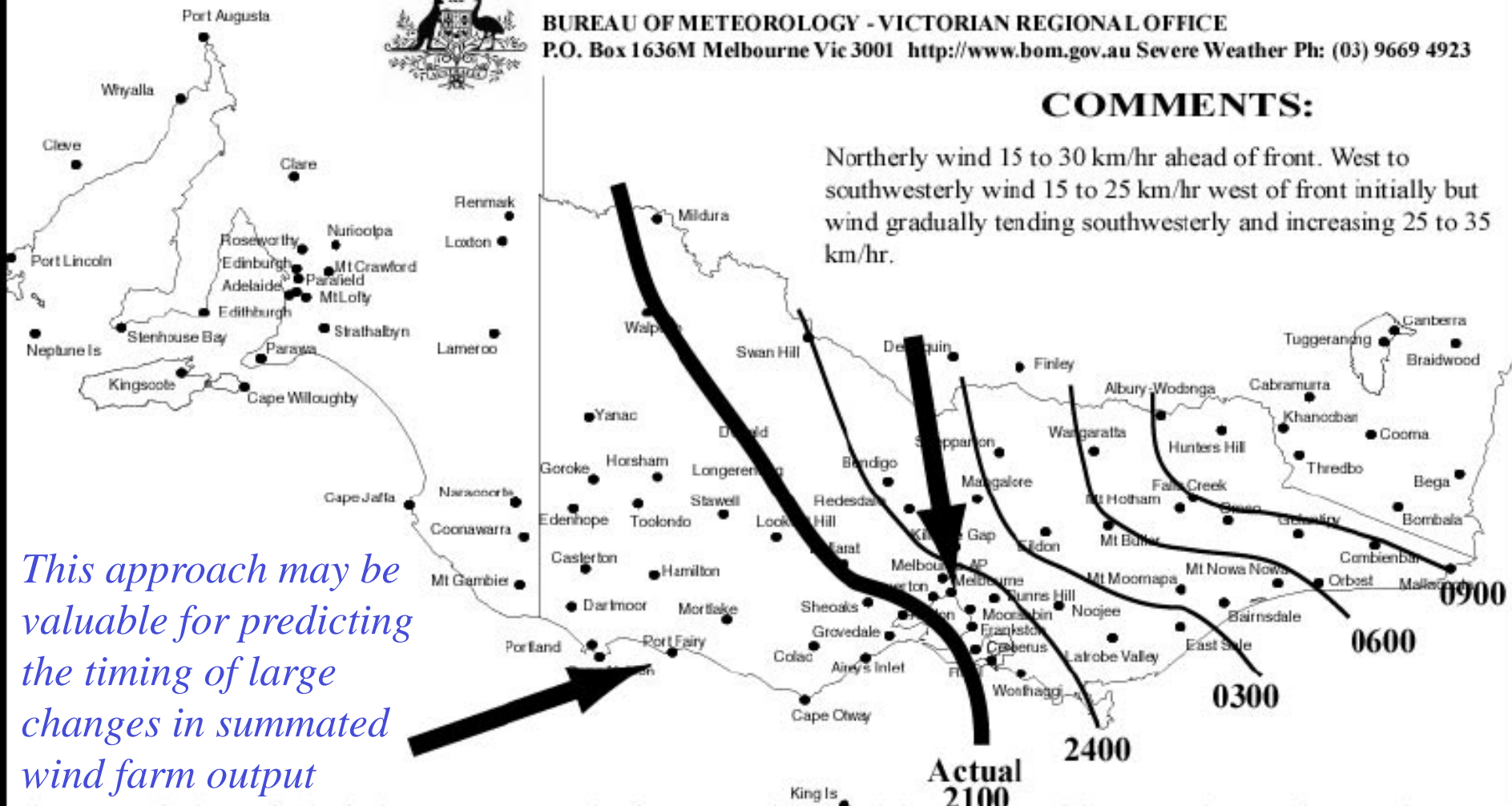


BUREAU OF METEOROLOGY - VICTORIAN REGIONAL OFFICE

P.O. Box 1636M Melbourne Vic 3001 <http://www.bom.gov.au> Severe Weather Ph: (03) 9669 4923

COMMENTS:

Northerly wind 15 to 30 km/hr ahead of front. West to southwesterly wind 15 to 25 km/hr west of front initially but wind gradually tending southwesterly and increasing 25 to 35 km/hr.



This approach may be valuable for predicting the timing of large changes in summated wind farm output

** Note: Timing of wind changes cannot be forecast with precision and positions are best estimates. **



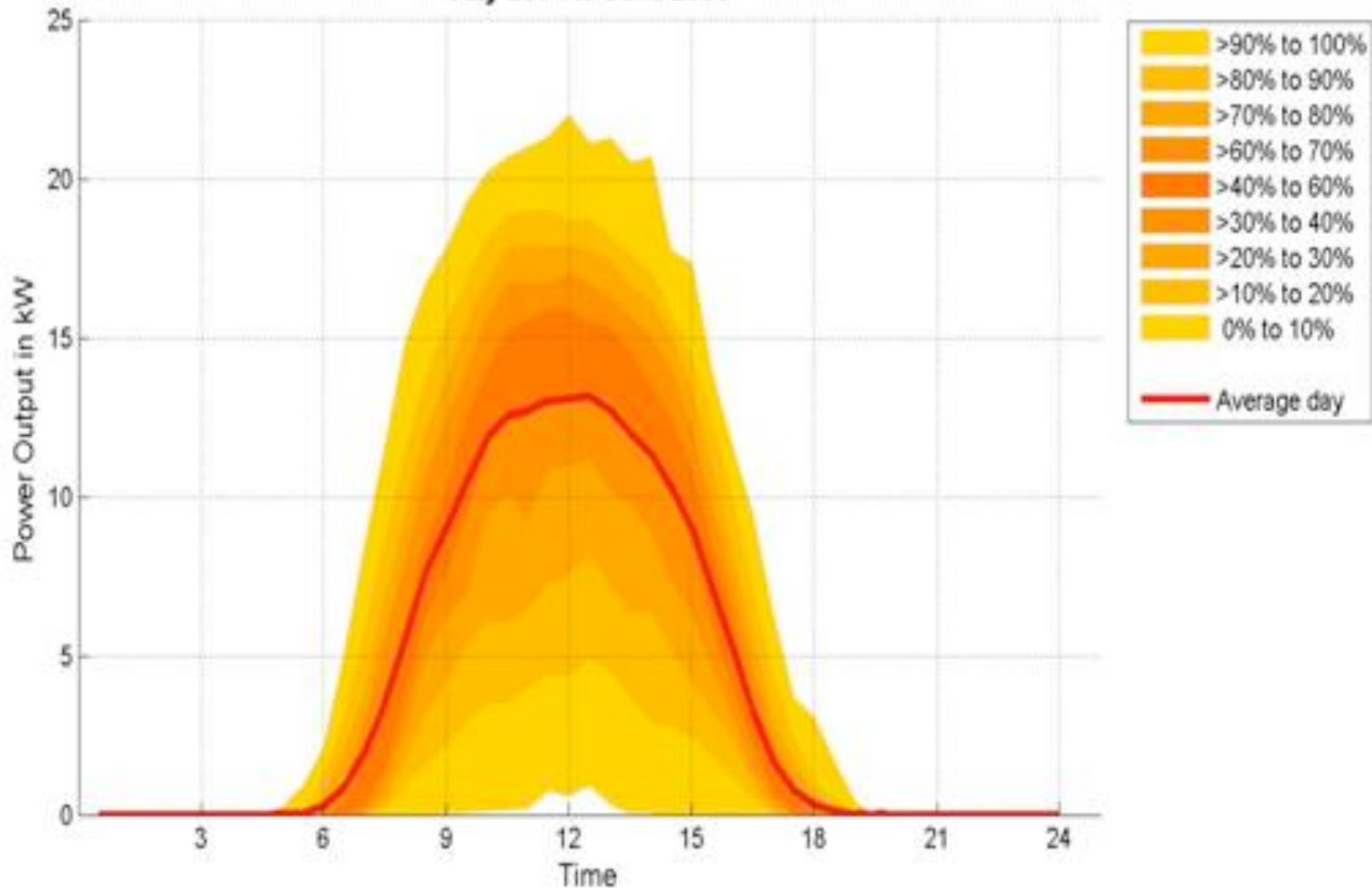
PV Case Study for NSW Dept of Planning: Newington Solar Village (PV+SWH)





PV output variability (30 houses)

Average and percentile profile of total PV Output from 30 sites
July 2004 to June 2005





Decision-making framework for a restructured electricity industry (EI)

Governance regime	<ul style="list-style-type: none">■ Formal institutions, legislation & policies■ <i>Informal social context including politics</i>
Security regime	<ul style="list-style-type: none">■ Responsible for core integrity on local or industry-wide basis, with power to override
Technical regime	<ul style="list-style-type: none">■ Engineering design to allow industry components to function as single, industry-wide machine when connected together
Commercial regime	<ul style="list-style-type: none">■ Decentralised decision-making according to commercial criteria within a market context■ Includes formally designed markets■ <i>Needs adequate competitive pressures</i>



Key electricity industry issues for high-penetration renewable energy #1

- Structural issues:
 - Robust security regime with security-constrained dispatch
 - Efficient commercial regime (operation & investment)
 - Effective regulation of network services
 - Compatible arrangements for gas industry
- Development issues:
 - Innovation in renewable energy technologies
 - Forecasting for security & commercial regimes
 - Active end-user participation (value, timing, efficiency)
 - Education & training in all relevant areas



Key electricity industry issues for high-penetration renewable energy #2

- Auction-style, security-constrained markets:
 - For spot energy, ancillary services & derivatives
 - Active end-users supported by ESCOs & equity policies
- Efficient network service regime:
 - Augmentation; availability & quality; distributed resources
- Renewable energy forecasting tools for:
 - Security, commercial & governance regimes
- Internalisation of un-costed fossil fuel externalities:
 - Carbon taxes
 - Development & deployment of low emission technologies



Centre for Energy and
Environmental Markets

UNSW
THE UNIVERSITY OF NEW SOUTH WALES
SYDNEY • AUSTRALIA

Email: h.outhred@unsw.edu.au

Many of our publications are available at:

www.ceem.unsw.edu.au