



**ANZSEE 2002**



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# **Jobs and Investment Potential of Renewable Energy for Australia**

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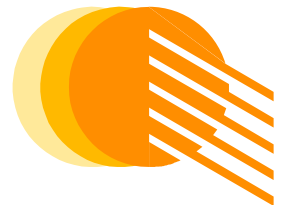
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# Energy and sustainability



- Energy services play a critical role in society
  - Australians using average 8kW (ABS, 2001)
- Our present energy sector has very high environmental and social externalities
  - 1.8 billion people worldwide without electricity (IEA, 2002)
  - Stationary energy sector contributes ~50% of Australia's GHG emissions (AGO, 2002)
- These externalities are unsustainable
  - BAU energy sector development means 1.4 billion people without electricity in 2030 (IEA, 2002)
  - BAU for Australian stationary sector means GHG emissions up 50% by 2020 (AGO, 2002)



# Energy, sustainability + renewables



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- Required energy sector transformation is large
  - *“Over this century the world is going to have to reduce its global greenhouse gas emissions by some 50-60%”* Dr Kemp, Federal Environment Minister (The Age, 2002)
- This transformation need not be hard
  - Many ‘no regrets’ measures available (IPCC, 2001)
  - Energy is only a small component of GDP
    - Australian household expenditure on stationary energy only ~2% of total spending (ABS, 2002)
    - For vast majority of businesses - stationary energy costs <3% of input costs
- **...and Renewable Energy will play a valuable role**



# Motivation – Value of renewables



- Growing awareness of economic, social + environmental value of renewables
  - Environmental + energy security concerns with fossil fuels
  - Falling costs of many renewables
  - Needs of the 2 billion people without commercial power supply
  - **Economic development + job creation potential of renewables**



# Renewables + 'Strategies into Action'



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- Regional development
  - “Regional Australia stands to benefit from a greater uptake of renewable generation technologies” COAG Draft Energy Market Review
- Industry development
  - MRET (Renewable Energy Bill, 2000) objectives:
    - to accelerate the uptake of renewable energy in grid-based applications, so as to reduce GHG emissions
    - **...provide an ongoing base for the development of commercially competitive renewable energy and.... internationally competitive industries**

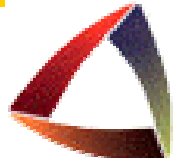


# AEPG Project

- AEPG study of investment + job creation prospects in the Australian Renewable Energy Industry
- *Study focussed on wider ‘economic’ values of renewables*
  - No attempt to estimate any ecological ‘values’
- *Study results support view that these wider economic values are significant*
  - Hence, supports value of ecological transition



# Global energy technology markets

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<b>Source</b>	<b>Average annual growth rate (%) over 1990-2000</b>
Wind power	25
Solar photovoltaics	20
Solar thermal (Europe)	18
Biomass	3
Natural gas	1.6
Coal	-1.0

- Future growth projections generally optimistic given
  - Present trends
  - Environmental drivers + related policy developments
  - Technical advances



# Aust. sustainable energy market



- Non-hydro renewables only minor contributor to stationary energy sector
  - <1% of electricity generation (IEA, 2002)
- Little data on industry turnover + employment
  - NSW renewables + EE industry estimated sales of \$1.8b + 5900 jobs in yr2000 (SEDA, 1999)
  - Grid wind 100MW => ~\$200m investment + 800 jobyears (MacGill, 2002)
  - PV has annual sales \$113m + 600 jobs (Watt, 2002)
- Future growth projections cautiously ‘optimistic’
  - MRET has key role yet a low (2% by 2010) target





# Renewables for \$investment + jobs



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- Investment + economic development
  - Large potential market
  - Present strong growth
  - Rapid technical progress and innovation
    - Innovation and knowledge underpinning tech. development recognised as critical drivers for econ. development + growth
  - *Regional investment focus from best availability of renewable resources, high value applications*
- Jobs (arising from above), also
  - Tech. characteristics: small unit sizes, distributed application, biomass = labour intensive fuel provision
  - Present small scale of industry



# Analysis - scale

- Project case studies
  - *AEPG Stage I*
- Industry sector, by country or region
  - *Stage II*
- Macro-economic modelling of wider impacts of renewables or policy scenarios at regional or national level
  - *Stage III?*



# Analysis - scope

- Direct development and employment outcomes  
*AEPG Stage I & II*
- Outcomes given substitution for the economic activity and job creation of conventional energy options used otherwise  
*Approximated in AEPG Stage I & II*
- Macroeconomic modelling
  - impacts + opportunity costs of investment in renewables compared to other options
  - type I & type II multipliers for supply chain + wages spending  
*AEPG Stage III?*



# Analysis - methodology



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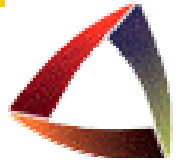
- Surveys
  - Applicable for project, industry sector studies

*AEPG Stage I & II conducted select company + industry surveying + also surveys in international lit.*
- Input – Output Analysis
  - Economy wide statistics on industries used to link inputs of an industry to outputs of all supply industries => multipliers for indirect and induced impacts
  - Required for macro-economic analysis

*Not used in AEPG study, however estimates of Australian content of investment do play key role*



# Analysis – renewables industry

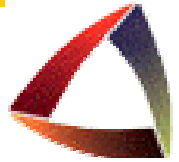


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- Usual challenges in measuring, analysing, modelling + projecting industry economic + job outcomes
- For renewables industry, add its
  - Great diversity
  - Relative youth of many sectors
  - Rapid growth and evolution
  - Generally distributed implementation
  - Common integration with other activities
    - Eg. use of agricultural waste streams.
- Data availability is poor worldwide, very poor in Aust.  
=> a major motivation for AEPG study



# Analysis: \$\$ + job indicators

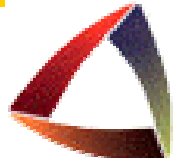


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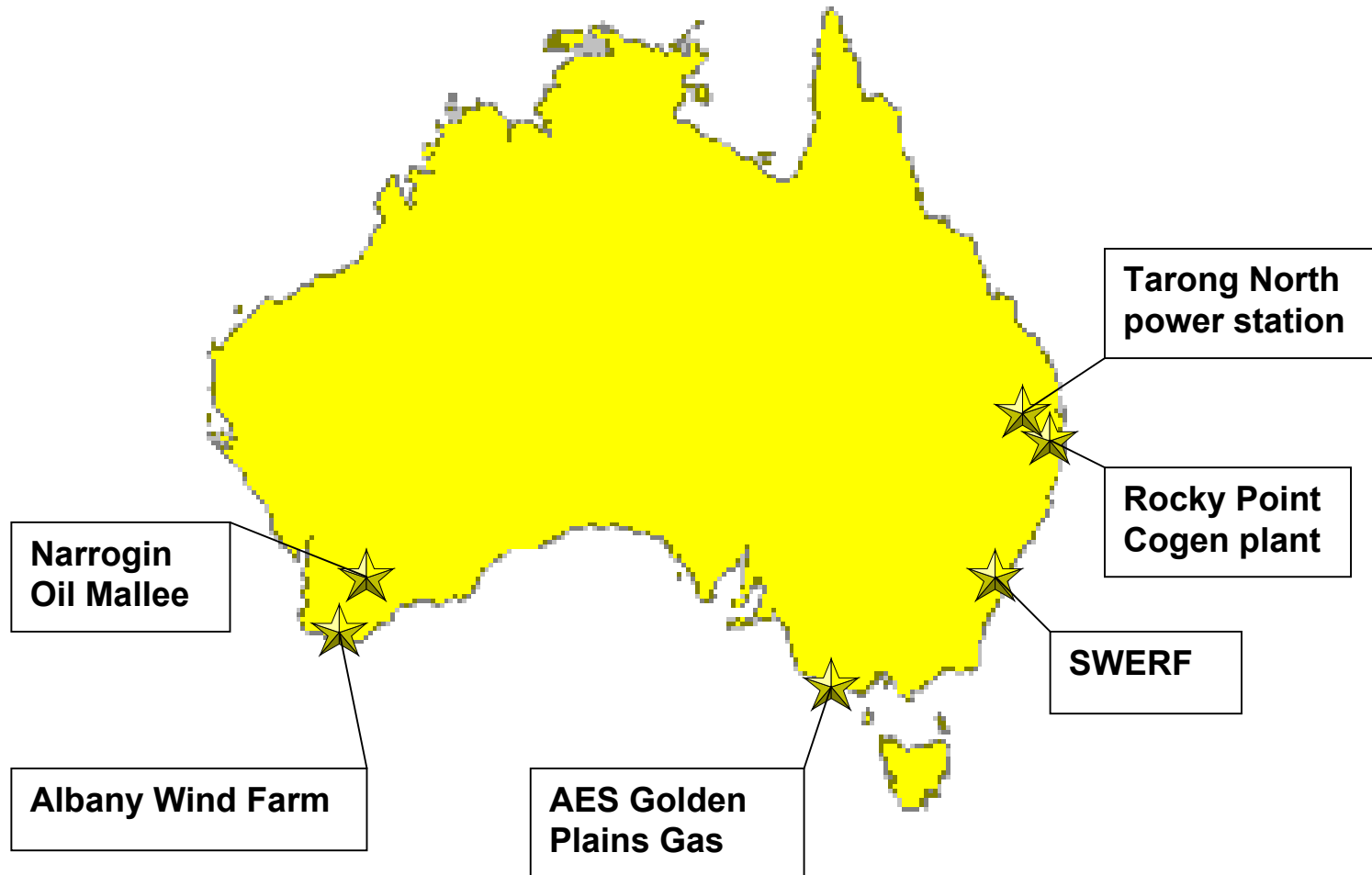
Indicator	Units	Comments
Energy production	GWh	Estimated annual energy production
Capital Investment	A\$ millions (1991 dollars)	Total expenditure to develop installed capacity including equipment and construction
Australian investment component	A\$ millions	Amount of this capital investment spent in Australia.
O&M expenditure	A\$ millions	Total expenditure on Operations and Maintenance of installed capacity
Aust. Manufacturing & construction jobs	Jobyears	<i>Total direct Australian jobs created by local manufacture of equipment and its installation in Aust.</i>
Aust. O&M jobs	Jobs	Total direct Australian ongoing jobs for O&M of installed capacity



# Stage 1 - Aust. Case studies

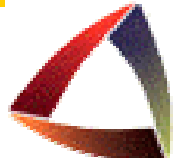


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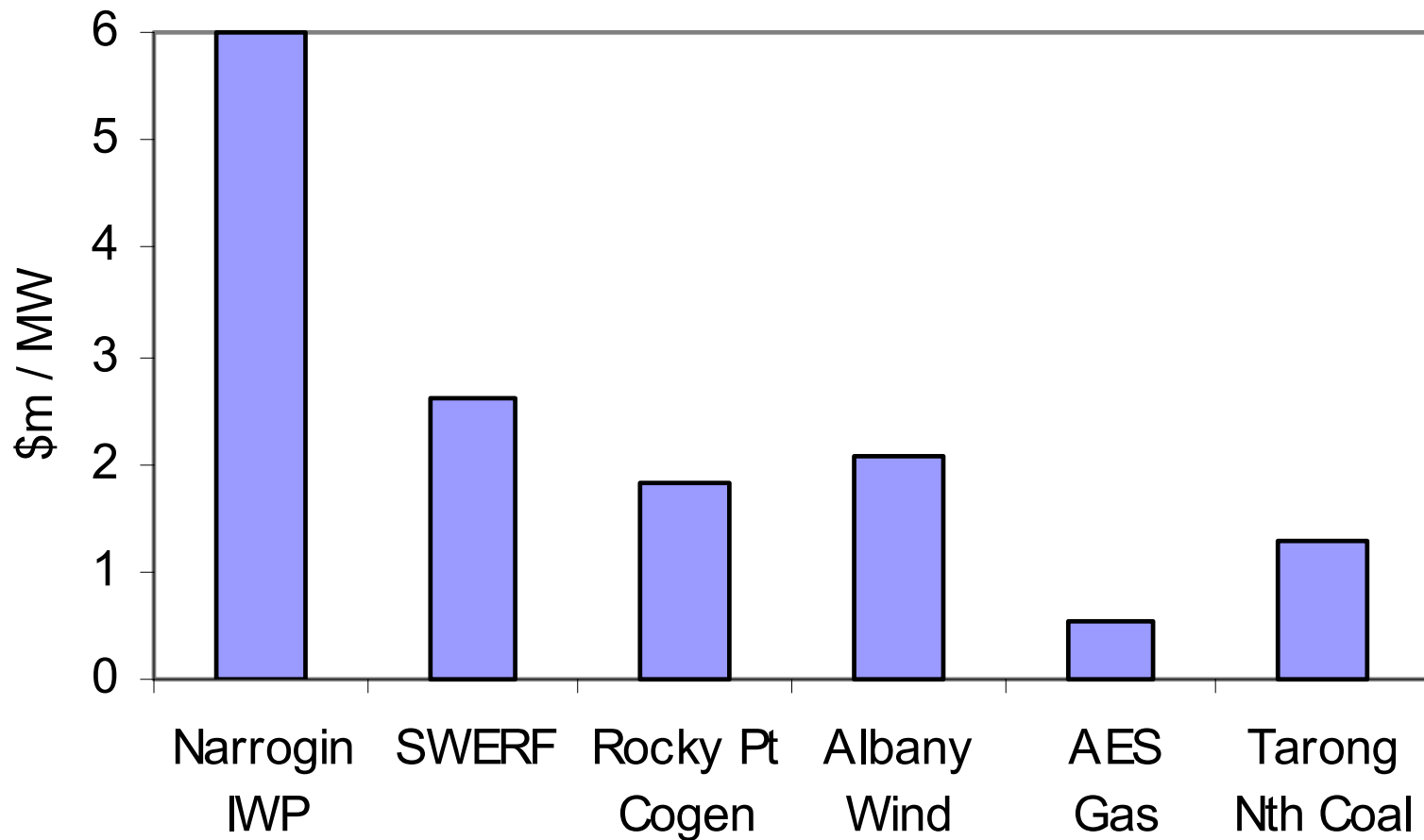




# Comparative capital investment



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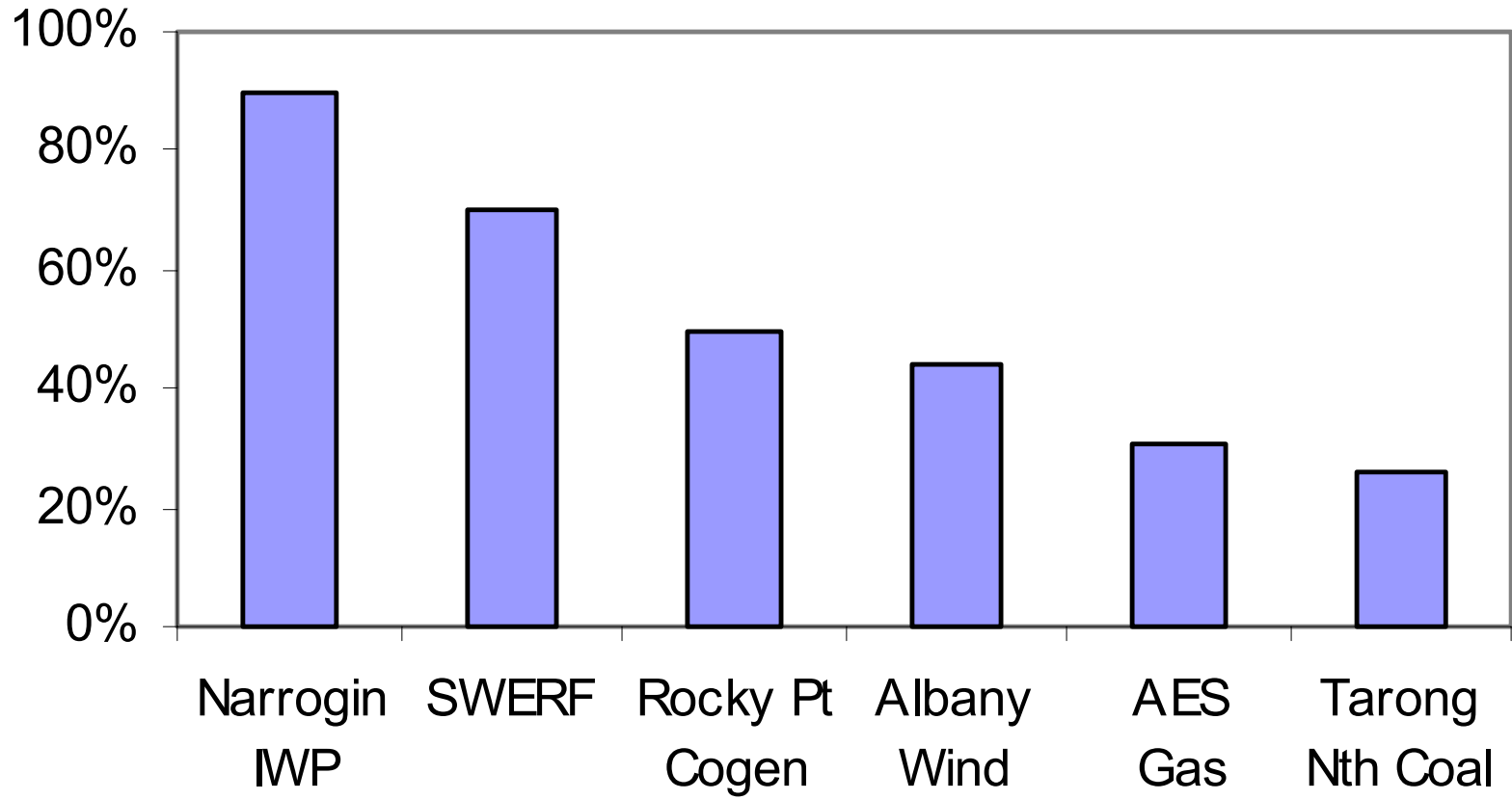




# Comparative Aust. content

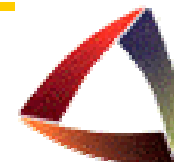


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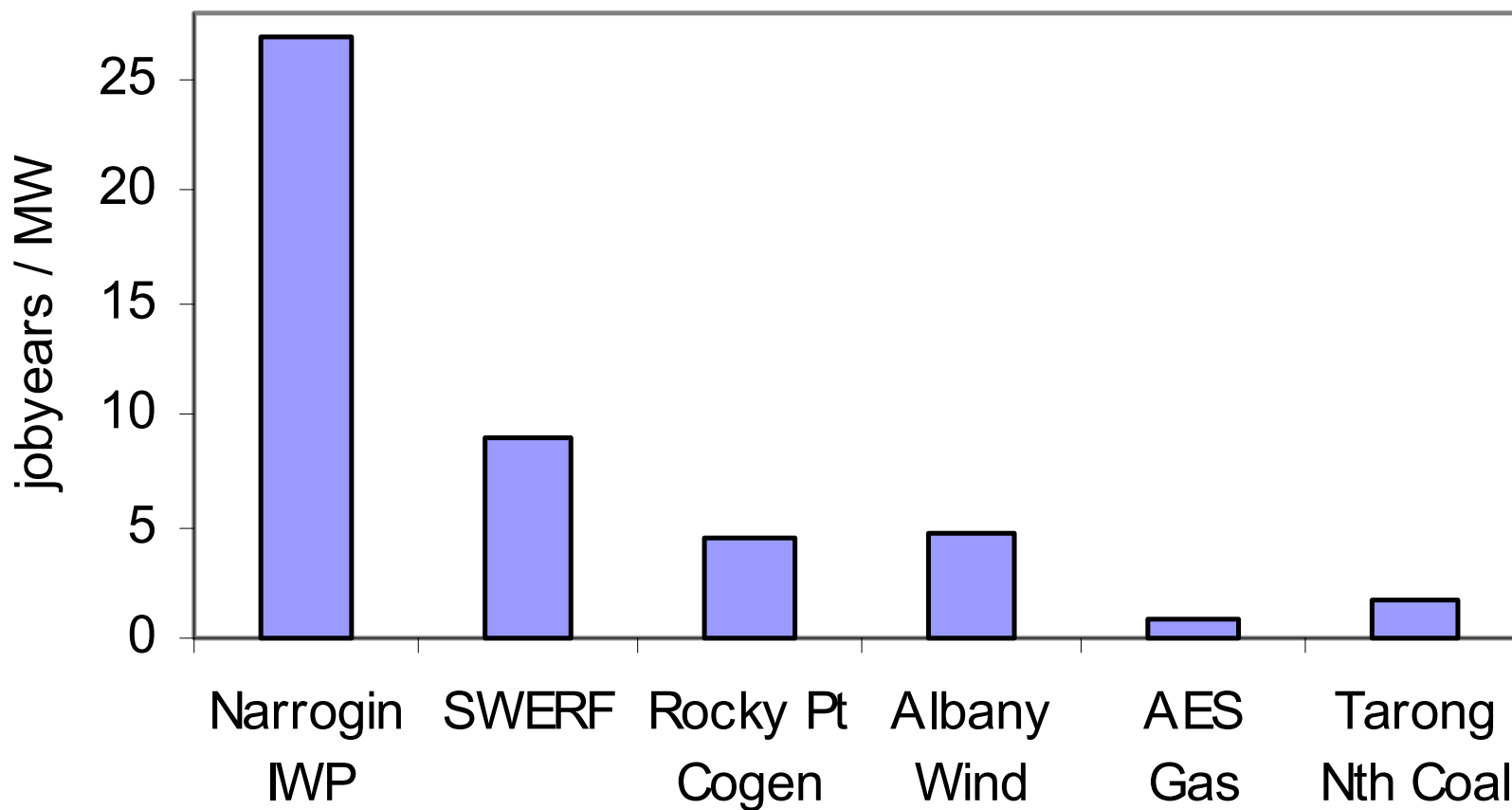




# Aust. Manufacturing + Constrn jobs

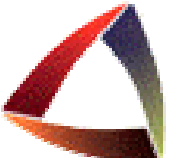


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## Stage II - Renewable Industry Scenarios



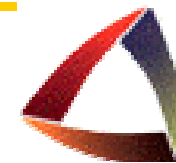
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- **Wind + Photovoltaics completed**
- **Biomass + Solar Hot Water coming**
- **Example: Australian wind industry scenarios**

Scenario	Aust. Wind capacity in 2010 (MW)	Comments
Low	<b>1000</b>	Existing MRET and projected Greenpower requirement
Medium	3000	5% MRET target
High	5000	AusWEA and Greenpeace target



# Analysis methodology



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Factor	2002 indicator for scenarios	Indicator change to 2010
Capital investment	\$1.8m /MW	Reduction at 5% annually to \$1.2m/MW in 2010 (2001 dollars) – an overall 33% reduction.
Australian content	50%	Linear increase to 90% by 2008 then steady
Total Australian jobyears for manufacture + installation	3.7 jobyear /MW (ie. 50% Aust. Content)	Reflects falling total jobyears yet increasing Australian content giving 4.5 jobyears /MW for installations in 2010
Ongoing Australian O&M jobs	0.12 jobs /MW	Falls at 9% annually to 0.06 jobs/MW for installations in 2010 – an overall 50% reduction.
Ongoing O&M expenditure	\$18k /MW per year	Falls with falling capital costs to \$12k /MW for installations in 2010



# Scenario outcomes



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- Cumulative impacts 2002-2010

Scenario	Total Cap. investment (A\$m)	Total Aust. Component (A\$m)	Aust. Manuf. & construction jobs (jobyears)	O&M expenditure (A\$m)	Aust. O&M jobyears
<i>Low</i>	1400	1000	4000	50	230
<i>Medium</i>	4000	3200	13000	160	840
<i>High</i>	6700	5400	22000	260	1400

- Industry size in 2010

Scenario	Annual Aust. installations (MW)	Annual Cap. investment (A\$m)	Annual Aust. Component (A\$m)	Aust. Manuf. & construction jobs	Aust. O&M jobs
<i>Low</i>	300	390	310	1300	80
<i>Medium</i>	600	740	670	2800	210
<i>High</i>	1100	1300	1100	4800	360



# Comparisons with conventional energy sectors



- Expand coal + gas project case studies?
  - Very conservative (generous) assumptions
  - How to capture overall direction of industry?
- Incorporate wider trends
  - NSW coal industry now <10,000 jobs (NSW power stations take only 25% of production)
  - ‘BAU’ coal jobs projected to fall 40% by 2010 (PC, 1999)



## Where next...



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- Worldwide, renewables show great potential
- Australian *renewables* offers significant \$ + jobs potential
- Export opportunities too...



- ***BUT* industry support to develop local markets will be required (expanded MRET + more)**



# Acknowledgements



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  - Authors remain responsible for any and all possible errors