

RE development in Kiribati



Tiaon Aukitino

Energy Planning Unit - MISE

Outline



- Background
- National energy target.
- Grid Layout in Tarawa
- Barriers
- Financial and Economic Analysis
- Summary of Actions
- Conclusion



Background

- **Country context**

- 33 Islands
- Population of 114,000
- GDP per capita was USD 1,838 (2014)

- **Electricity context**

- Tarawa – main Island
 - PUB
- Kiritimati
 - MLPID
- Outer Islands
 - KSEC/MISE



Sustainable RE development is a priority in all energy sector.

National energy target



Location	2025 fossil fuel reduction goal	Of which	
		Renewable energy	Energy efficiency
South Tarawa	45%	23%	22%
Kiritimati	60%	40%	20%
Outer Islands	60%	40% (100% in public/private institutions)	20%

Grid Layout in Tarawa



Barriers



1. Regulatory and institutional

- Absence of Energy Act
- Technical Standard

2. Technical/Capacity

- Limited group of individual with experience in Solar pv installation, O&M
- Concern about grid stability

3. Environmental

- Limited land area

4. Financial

- High cost of importing RE technologies
- Investment climate is risky

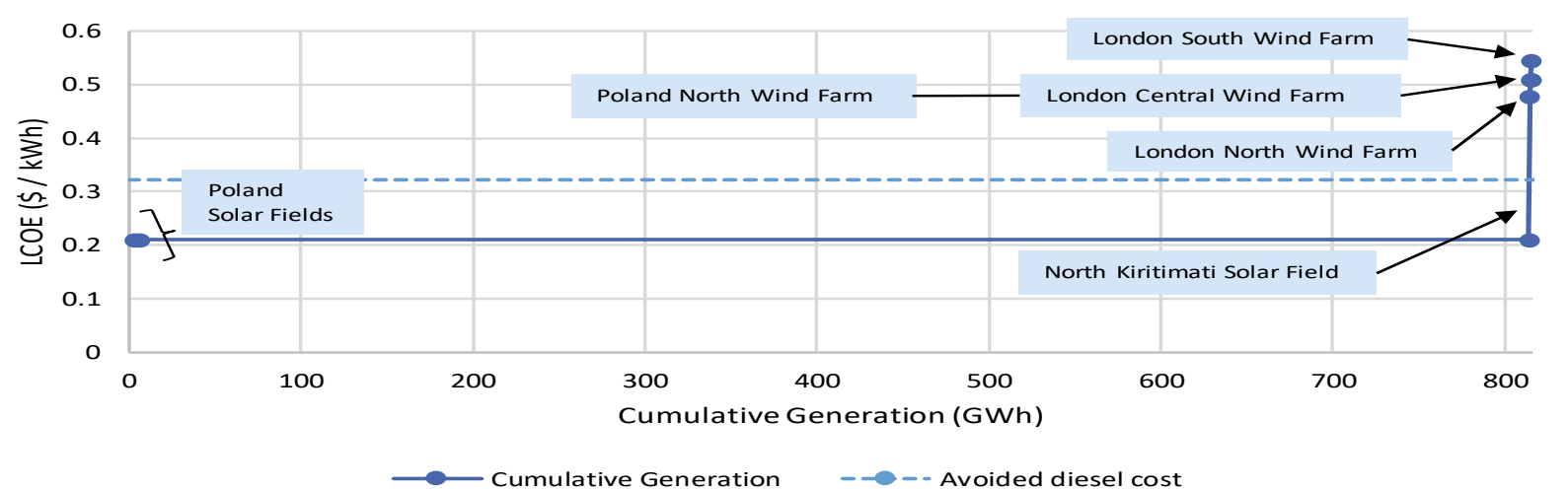
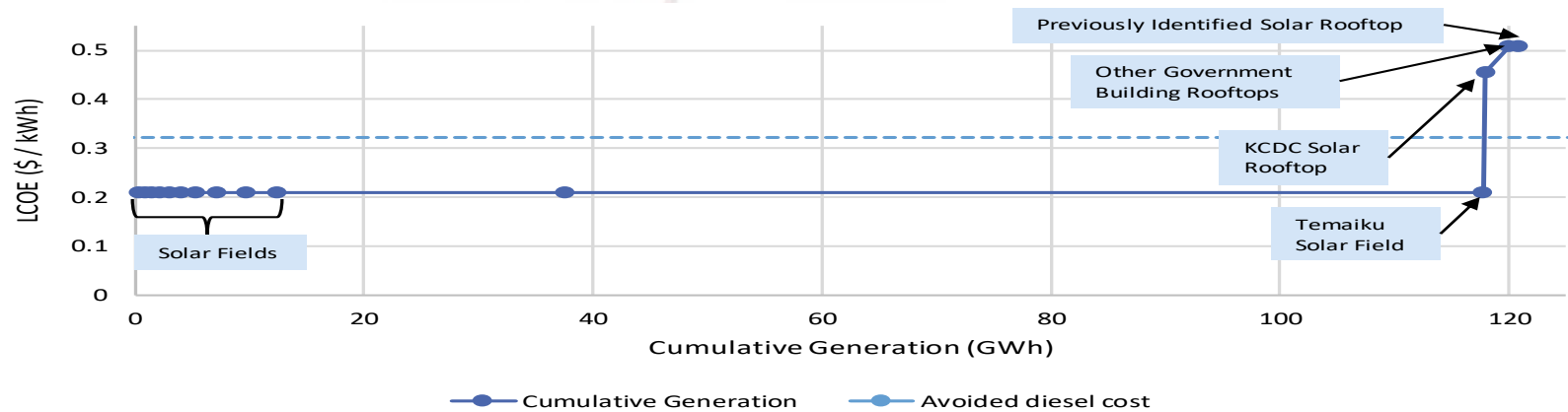
5. Social

- Lack of awareness about proper use of the technology

Economic viability – Tarawa and Kiritimati



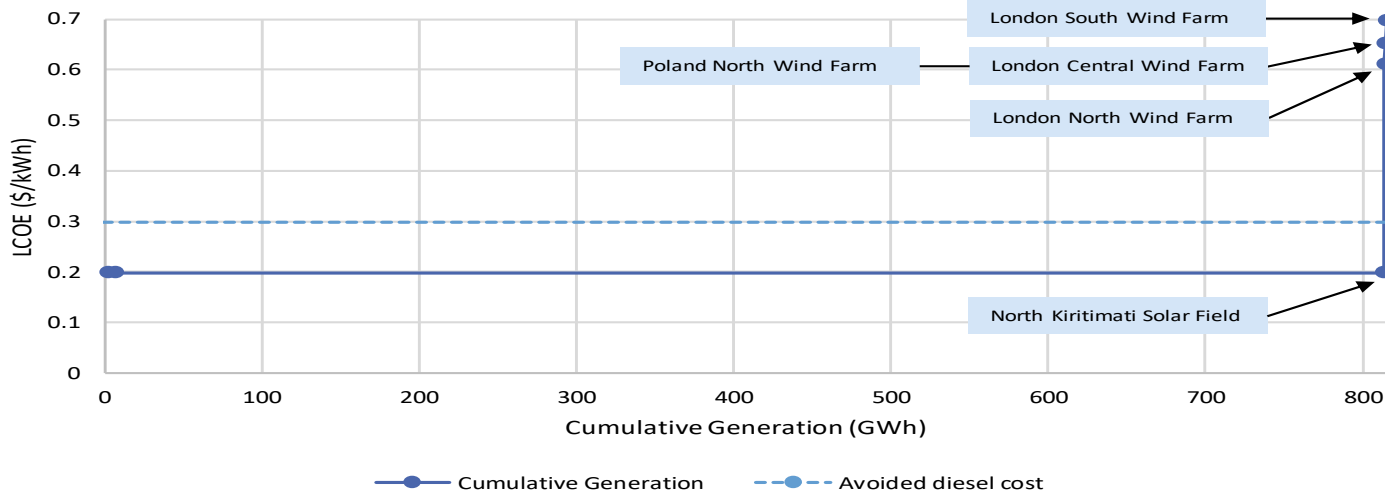
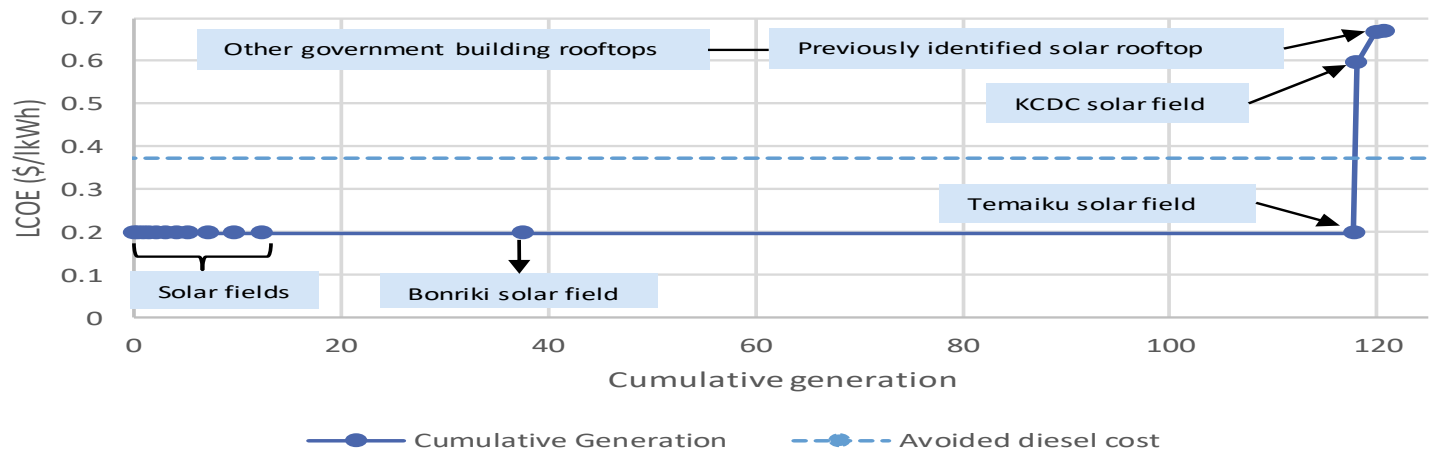
Solar fields are the cheapest option, followed by wind, then rooftop mounted solar PV.



Financial viability – Tarawa and Kiritimati



Ground mounted solar PV projects with energy storage are financially viable.



Summary of actions



		Current Actions	3 year	10 year
Utilities	PUB (Tarawa)	<ul style="list-style-type: none"> Solar PV completed last month Utility reform Capacity building 	<ul style="list-style-type: none"> More solar - 6MW of solar with Storage (20 million) OTEC – 1 MW (20 million) 	<ul style="list-style-type: none"> Solar/ Storage/Other resources. Distributed generation – Households/Commercial buildings
	MLPID (Xmas)	<ul style="list-style-type: none"> Solar pv plus new power station completed earlier this year. 	<ul style="list-style-type: none"> Distribution network rehabilitation and expansion Electricity demand study 	<ul style="list-style-type: none"> Solar PV/Wind with Storage (TBC).
MISE		<ul style="list-style-type: none"> Energy Policy and Planning Energy development coordination Enabling RE/EE framework Capacity building support 	<ul style="list-style-type: none"> Energy Policy and Planning RE/EE enabling Framework. Better coordination. Enabling RE/EE framework 	

Summary of Actions



	Current Actions	3 year	10 year
Consultants	<ul style="list-style-type: none"> • Project Management, Procurement. • Project/system Design and feasibility studies 	<ul style="list-style-type: none"> • Project Management, Procurement. • Project/system Design and feasibility studies 	<ul style="list-style-type: none"> • Project Management, Procurement, etc • Project/system Design and feasibility studies
Research	<ul style="list-style-type: none"> • RE resource assessment • Modelling and Analysis of Grid Integration for High Shares of Solar PV – Kiribati Case. 	<ul style="list-style-type: none"> • finding optimal configuration and operation of distributed energy technologies. • Grid integration studies • Smart grid 	
Donors/finance	<ul style="list-style-type: none"> • Financial and technical support. 	<ul style="list-style-type: none"> • Financial and technical support 	<ul style="list-style-type: none"> • Financial and technical support

Conclusion



Reliable, affordable and sustainable energy
for the Kiribati

