

A large array of solar panels is installed in a tropical setting. The panels are arranged in neat rows and are tilted towards the sun. In the background, there is a lush green forested hill under a blue sky with scattered white clouds. A small white building and some utility equipment are visible near the base of the hill.

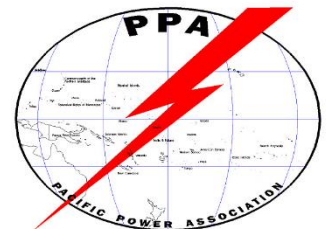
# Utility Experience in the Pacific region with high penetration VRE

Workshop on High Penetration Variable Renewables in Pacific Island Countries:  
Small grids and Off-grid

7 December, 2018  
UNSW, Sydney, Australia  
Andrew Daka  
Executive Director, PPA

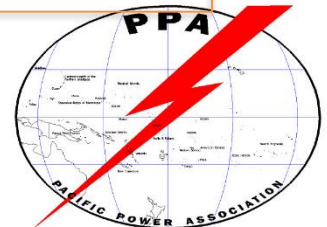
# OUTLINE

1. The Pacific Power Association (PPA)
2. Pacific's Renewable Energy Targets and Nationally Determined Contributions
3. Trends and Developments in Solar
4. Specific Examples
5. PPA's Sustainable Energy Industry Development Project
6. Future of Renewable Energy is the Pacific



# The Pacific Power Association

- Established in 1992, Secretariat based in Suva, Fiji Islands
- Membership – 25 Electric Utilities, 104 Private Sector Entities and 24 Development Partners, Regional and International Organizations





# Pacific Power Association - Utilities



3<sup>rd</sup> Pacific Energy Investors Forum

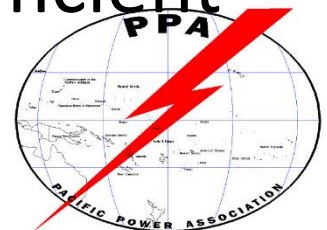


## **Vision**

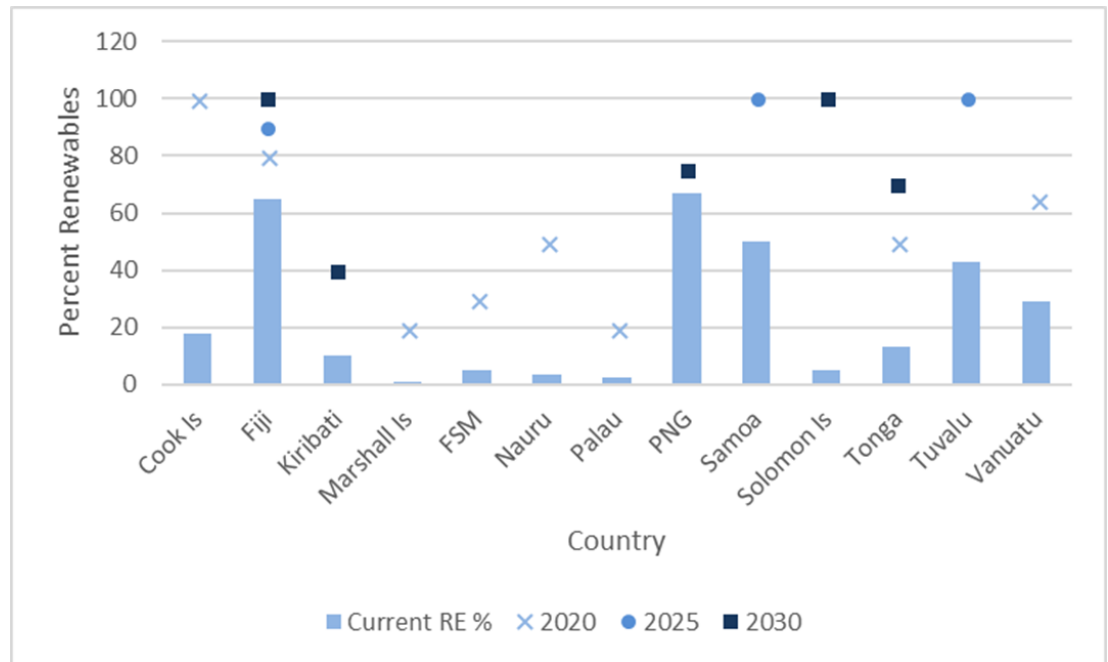
Access to sustainable and quality electricity services for the people of the Pacific Islands Region.

## **Mission**

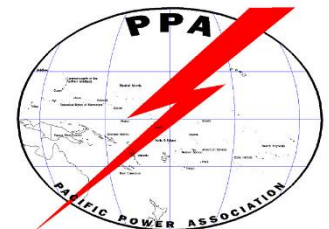
To support the Pacific Islands Country and Territory (PICT) power utilities in the provision of high quality, secure, efficient and sustainable electricity services.



# Renewable Generation Penetration: NDC Targets

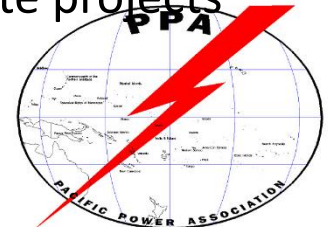


**A natural fit between NDC targets and uptake of renewables**



# Technology Options

- Solar PV is dominating the current market; intermittency a challenge
- Hybrid models of diesel/solar PV or diesel/wind reflect transition from diesel dependence
- Larger scale hydro-electric opportunities central to PNG, Fiji and Solomon Islands
- Wind being considered; important role to offset storage needs
- Pumped storage a possibility; relatively high cost but viable storage option with current BESS costs
- Geothermal identified and being investigated – no immediate projects



# Trends in RE Development in the Pacific

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## Larger Scale PV Projects

- greater contribution from RE
- Diesel abatement

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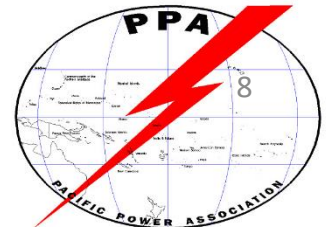
## Outer Island Hybrid Microgrids

- improve access
- reduce cost of supply
- improve reliability of existing networks

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## Energy storage

- voltage and frequency stability
- diesel abatement





# INCREASED CAPACITY GRID CONNECTED - EXAMPLES







Henderson 1MWp PV Farm – Solomon Power, Solomon



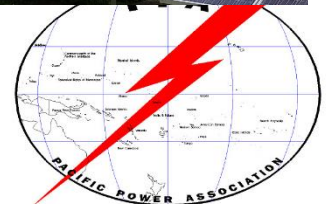
Top Side PV Farm – Republic of Nauru



Racecourse 2.2MWp PV Farm - Samoa



Rarotonga Airport PV Farm – Cook Islands





Guam Power Authority – signing of PPA for 60MWp Solar Farm

Home > Top Stories > Palau inks Power Purchase Agreement with ENGIE Eps



Palau Public Utilities Corporation – signing of PPA for 35MWp Solar Farm

Palau inks Power Purchase Agreement with ENGIE Eps

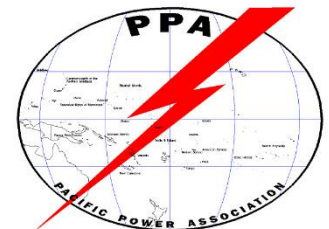
Rhealyn Pojas 12 Oct 2018

## Utility RFPs

American Samoa Power Authority – 30 to 35MW Wind Generation

Tonga Power Ltd – 5.1MW with 2.5MWh ESS

RE Investor Forum @ 27<sup>th</sup> Annual PPA Conference identified that significant RE potential – estimated \$1 billion required if countries are to meet their 2025 NDC targets – excluding PNG (~\$1.5 b)





# MICROGRIDS - EXAMPLES



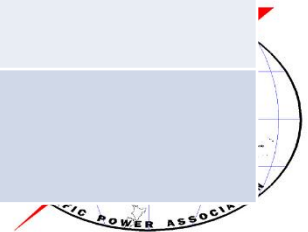


# TARO ISLAND, SOLOMON ISLANDS— 224 kWp HYBRID SYSTEM



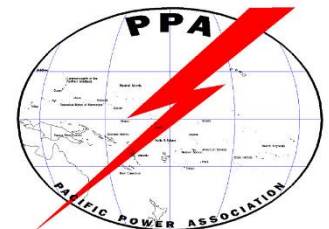
# SOLOMON POWER – SOLOMON ISLANDS

	<b>Taro Island – 224 kWp Hybrid System</b>	<b>Seghe 168 kWp Hybrid System</b>
Energy Forecast	260,000 kWh per year	200,000 kWh per year
PV Array	224kWp-800 X Trina Honey 280W	168kWp-600 X Trina Honey 280W
String Inverters	200 kW – 8 X STP25000TL-30	150 kW – 6 X STP25000TL-30
SMA Sunny Islands	108 kW – 6 Clusters of S18.OH	90 kW – 5 Clusters of S18.OH
Battery Bank	1.58 MWh	1.01 MWh
PV Contribution	86.3%	87.7%
Generator hours /year	362	291
Diesel litres/year	10,270	7,109
Battery design life ( years)	9.9 ( 35 degs C)	8.9 ( 35 degs C)
Battery Bank Autonomy to 40% SOC	31.9 hours	26.6 hours

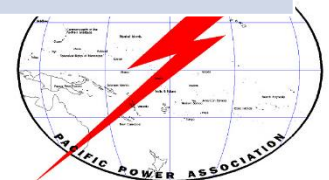




# HA'APAI, KINGDOM OF TONGA – 224 kWp HYBRID SYSTEM

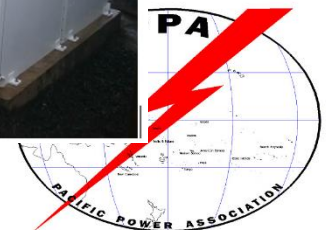


Location	Installed Capacity (kWp)	Storage Capacity (kWh)	Back up Genset (kw)	% Energy Contribution
<b>Phase 1 - Existing Systems</b>				
Ha'apai	550	330	Grid	50
Lifuka	550	330	Grid	50
<b>Phase 2 – Planned</b>				
Nomuka	100	210	50	50
'Uiha	100	210	50	50
Ha'ano	100	210	50	50
Ha'afeva	60	110	30	50
Niutoputapu	150	295	80	50





# TA'U ISLAND, AMERICAN SAMOA – 1.4MW HYBRID SYSTEM







**Location**  
Ta'u Island, American Samoa

**Project Size**  
1.4 MW Solar PV  
6 MWh storage

**Distributed Energy Resource**  
Solar PV

**Applications**  
Off-grid Microgrid  
Diesel abatement  
Reduced O&M

**Commissioned**  
2016

**Location**  
Ofu Island, American Samoa

**Project Size**  
342 kW Solar PV  
1 MWh storage

**Distributed Energy Resource**  
Solar PV

**Applications**  
Off-grid Microgrid  
Diesel abatement  
Reduced O&M

**Commissioned**  
2016

# Storage – an essential investment

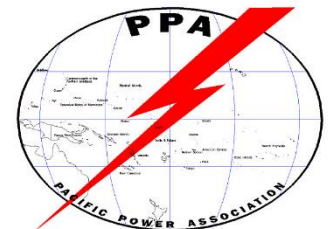
## Examples:

### Operating Facility:

- Electric Power Corporation of Samoa - 13.4 MWh storage to cope with 14 MW of PV now in system. Operations demonstrated reduced cost of diesel generation and value of grid stability – 48% RE in 2017/2018.
- Cook Islands – 6.3MWh of storage in system with 4 MW of PV with additional 2 MW of PV planned

### Planned development:

- Tonga Power Ltd – proposed GCF funding for 10MW/20MWh of storage



# S A M O A



## Location

Upolu Island, Samoa

## Project Size

13.6 MWh storage

## Distributed Energy Resource

Solar PV (x2)

Hydro

Wind

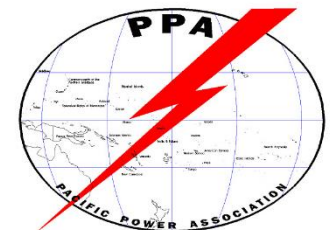
## Applications

Diesel abatement

Voltage & Frequency Support

## Commissioned

2018







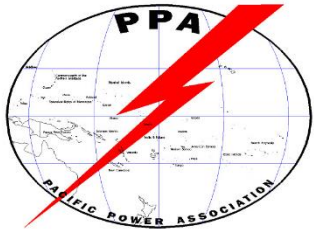
**Location**  
Rarotonga Airport, Cook Islands

**Project Size**  
6.3MWh storage

**Distributed Energy Resource**  
Solar PV

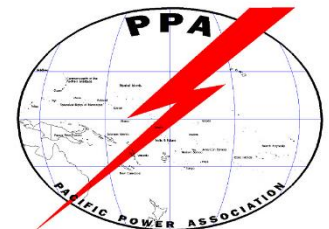
**Applications**  
Diesel abatement  
Voltage & Frequency Support

**Commissioned**  
November, 2018



# Lessons Learned

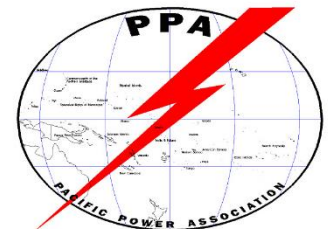
- Experience in Design, Approval, Tendering, construction, installation and commissioning.
- Sizing of PV to match the load profile – curtailing
- Remote location presents challenges- weather, materials, logistics
- Civil contractors - capability.
- Availability of locals with necessary skills
- Up skilling for operational staff





# Pacific Islands Sustainable Energy Industry Development Project

Helping Pacific power utilities incorporate renewable energy technologies and manage energy sector resilience



# PROJECT COMPONENTS

**Component 1:**  
Resource  
Mapping  
(US\$2.27m)

**Phase 1:** Preliminary assessments (solar/wind)

**Phase 2:** Ground-based data collection

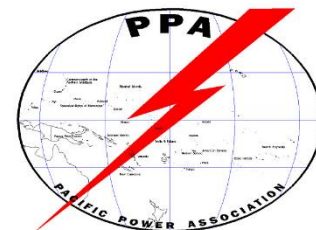
**Phase 3:** Validated resource maps

**Component 2:**  
Technical  
Assistance  
(US\$2.57m)

- Modeling software for RE integration and capacity building
- Online power benchmarking platform
- Industry guidelines and competency standards
- Training/workshops
- Career development initiatives for power utilities
- Support from the Global Partnership on Social Accountability (GPSA) for citizen engagement
- Assistance with mainstreaming gender equity/equality in the power sector
- Disaster-recovery and risk-reduction activities for power utilities.

**Component 3:**  
Project  
Implementation  
Support  
(US\$0.82m)

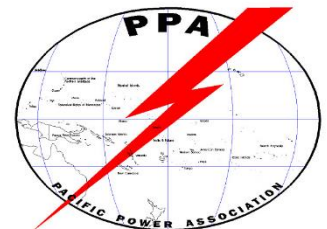
Building PPA's capacity for overall project coordination, management and monitoring including technical operation, procurement, financial management, environmental and social management, gender action plan implementation, monitoring and evaluation, and reporting





# Future of RE in the Pacific

- PV will continue to be focus especially for smaller nations
- Private sector investment crucial
- Storage will play an important role
- Regulatory reforms need to take place



Vinaka.

